**RATE SCHEDULE NM-A-40**

**WHOLESALE FIRM POWER SERVICE**

Effective January 1, 2017

(Superseding and Cancelling Original Schedule NM-A-39, Effective January 1, 2016)


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1.0 **DESCRIPTION:**
Tri-State’s wholesale power rate schedule to its Class A Member Systems for the purchase of power.

2.0 **PURPOSE:**
For all Class A Member Systems of Tri-State Generation and Transmission Association, Inc. for general wholesale power and transmission service effective with the beginning of the January 1, 2017 billing period. Not applicable to standby or auxiliary service.

3.0 **AVAILABILITY:**
To all Class A Member Systems of Tri-State Generation and Transmission Association, Inc.

4.0 **CONDITIONS:**
Alternating current, sixty (60) hertz, three-phase delivered and generally metered at the low-voltage side of the substation.

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Advice Notice No. 22

Micheal S. McInnes
Chief Executive Officer

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5.0 RATES:
The monthly rates for electric service provided shall be composed of the following three rate components:

5.1 Generation Demand Rate:
$10.25 per kilowatt of TPP/MCP Billing Demand

5.2 Transmission/Delivery Demand Rate:
$9.09 per kilowatt of TCP/MCP Billing Demand

5.3 Energy Rate:
$0.04204 (42.04 mills) per kilowatt-hour

6.0 DEFINITIONS:
6.1 Point of Delivery:
A point at which Tri-State is obligated to deliver electric power and energy to a Member System. Each Point of Delivery shall be as specified in Schedule B of Tri-State’s Contract for Electric Service with a Member System.

6.2 Tri-State Peak Period/Member Coincident Peak Billing Demand (TPP/MCP):
The Member System’s highest thirty (30) minute integrated total demand measured in each monthly billing period during the Tri-State Peak Period. For Member Systems receiving service at more than one Point of Delivery, the demand shall be the maximum coincident peak demand for all of the Member System’s Points of Delivery, the same as if the service were provided to the Member System at one Point of Delivery.

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6.3 **Tri-State Peak Period:**
The peak period is from 12:00 PM (noon) through 10:00 PM (the billing ½ hour period ending 12:30 PM through the billing ½ hour period ending at 10:00 PM) daily, Monday through Saturday, with the exception of the following six (6) holidays if occurring on Monday through Saturday: New Year’s Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day.

7.0 **ADJUSTMENTS:**

7.1 **Adjustment for Character and Conditions of Service:**
If delivery of that portion of service purchased by Tri-State from the Western Area Power Administration (WAPA) is made over the facilities of a third party and the costs for that transmission were borne by the Member System prior to the effective date of SCHEDULE A-12, the cost of such transmission service as applicable to deliveries of WAPA power shall continue to be borne by the Member System.

7.2 **Adjustment for Transformer Losses:**
Transformer losses shall be determined pursuant to Board of Directors Policy 109.

7.3 **Adjustment for Transmission Losses:**
If metering is remote from the Point of Delivery, appropriate increases to the demand and energy meter readings will be agreed upon between Tri-State and the Member System.

7.4 **Adjustment for Power Factor:**
None. The Member System will normally be required to maintain a power factor at the Point of Delivery between ninety-five percent (95%) lagging and ninety-five percent (95%).