

SOCORRO ELECTRIC COOPERATIVE, INC.
SIXTH REVISED RATE NO. 3
CANCELLING FIFTH REVISED RATE NO.

NM PUBLIC
REGULATION
COMMISSION

2011 FEB -3 AM 11:24

LARGE COMMERCIAL SERVICE
(Schedule "LGE")

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AVAILABILITY:

Available to all consumers who use the Utility's standard service for general power, lighting and/or water and sewage pumping service and require more than 50 kVA transformer capacity within the Utility's service area.

CHARACTER OF SERVICE:

The type of service available under this schedule will be determined by the Utility and will normally be at standard commercial voltages supplied at a single service location.

NET RATE PER BILLING PERIOD: (or part thereof/service)

\$75.00 per billing period (System Charge)	X
-PLUS-	
All kWh per billing period @ \$.0775/kWh (Energy Charge)	X
-PLUS-	
All kW @ \$15.00/kW/billing period (Demand Charge)	X

The total system charge plus demand charges plus energy charges per billing period shall be the total charges per billing period, exclusive of taxes and debt cost adjustment charges.

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities, consumer accounting expenses and other administrative costs.

ADVICE NOTICE NO. 64

EFFECTIVE

MAR -5 2011

REPLACED BY NMPRC
BY Operation of Law


JOSEPH M. HERRERA, Manager

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MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be the highest of the following:

- (1) Minimum charges established in accordance with Line Extension Policy. (No power allowed for the System Charge), or
- (2) \$1.20/kVA of installed transformer capacity plus System Charge (no power allowed for the System Charge). Demand and energy allowances shall be made only during the billing period in which they occurred, or
- (3) Minimum charges established by special contract between the consumer and the Utility. This charge shall be in addition to the System Charge (no kWh or kW allowance in System Charge).

METERING:

The Utility shall install suitable demand and power factor-measuring devices for billing under this schedule.

DETERMINATION OF BILLING DEMAND AND CONSUMPTION:

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand but in no event shall it be less than the contracted minimum kW demand.

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DETERMINATION OF BILLING DEMAND AND CONSUMPTION: (Continued)

Metering shall normally be at the delivery voltage.

Where highly fluctuating or intermittent loads which are impractical to determine properly (such as welding machines, electric furnaces, hoists, elevators, x-rays, and the like) are in operation by the customer, the Utility reserves the right to determine the billing demand by increasing the 15-minute measured maximum demand by an amount equal to 65% of the nameplate rated kVA capacity of the fluctuating equipment in operation by the customer.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95%.

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

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DEBT COST ADJUSTMENT:

The Utility shall flow through to the users such increases or decreases in debt cost in accordance with 17.9.540.16 NMAC.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$.0741827/kWh sold, flow through to the users such increases or decreases, in accordance with 17.9.550.12 NMAC.

X
X

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

TERMS OF PAYMENT:

All bills are net and payable within 20 days from the date of bill.

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BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

TEMPORARY OR UNUSUAL SERVICE:

Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.

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CONDITIONS OF SERVICE: (Continued)


- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months.
- (6) Special conditions of service shall be covered by contract.

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