

SOCORRO ELECTRIC COOPERATIVE, INC.
THIRD REVISED RATE NO. 19
CANCELLING SECOND REVISED RATE NO. 18 FEB -3 AM 11:25

LOAD MANAGEMENT SERVICE
(Schedule "LMS")

AVAILABILITY:

Available within the Utility's ("Utility") service area to those consumers ("Consumer") who contract to purchase service in increments of at least one megawatt and will maintain a minimum 80% load factor.

CHARACTER OF SERVICE:

The type of service available under this schedule will be determined by the Utility and will normally be at standard commercial voltages supplied at a single service location.

NET RATE PER BILLING PERIOD: (or part thereof/service)

\$500.00 per billing period (System Charge)

-PLUS-

All kWh per billing period @ \$.073/kWh (Energy Charge)

X

-PLUS-

All kW @ \$15.00/kW/billing period (Demand Charge)

X

ADVICE NOTICE NO. 64

EFFECTIVE

MAR -5 2011


JOSEPH M. HERRERA, Manager

REPLACED BY NMPRC
BY Operation of Law

SOCORRO ELECTRIC COOPERATIVE, INC.
THIRD REVISED RATE NO. 19
CANCELLING SECOND REVISED RATE NO. 19

LOAD MANAGEMENT SERVICE
(Schedule "LMS")

Page 2 of 5

NET RATE PER BILLING PERIOD: (or part thereof/service) (Continued)

The total system charge plus demand charges plus energy charges per billing period shall be the total charges per billing period, exclusive of taxes, fuel and purchased power adjustment charges and debt cost adjustment charges.

The system charge shall cover costs of providing electric service, including operation and maintenance of facilities, consumer accounting expenses and other administrative costs.

MINIMUM BILLING PERIOD CHARGES:

The minimum charges per billing period shall be \$500.00 per billing period plus 1 MW of demand at the above demand rate.

METERING:

The Utility shall install suitable demand and power factor-measuring devices for billing under this schedule.

ADVICE NOTICE NO. 64

EFFECTIVE

MAR -5 2011

REPLACED BY NMPRC
BY Operation of Law



JOSEPH M. HERRERA, Manager

SOCORRO ELECTRIC COOPERATIVE, INC.
THIRD REVISED RATE NO. 19
CANCELLING SECOND REVISED RATE NO. 19

LOAD MANAGEMENT SERVICE
(Schedule "LMS")

Page 3 of 5

DETERMINATION OF BILLING DEMAND AND CONSUMPTION:

Demand to be billed each month under this rate schedule shall be the greater of 1,000 kilowatts or the Maximum Actual Demand.

The monthly kW billing demand shall normally be determined by measurement and shall be the highest 15-minute integrated or thermal kW demand but in no event shall it be less than the contracted minimum kW demand. This amount shall be adjusted, if necessary, to account for losses between the metering location and the point of delivery to the Member.

LOAD FACTOR ADJUSTMENT:

Should the load factor in the billing period be less than 80%, the metered kWh of energy will be increased by an amount, based on the kW of demand, to maintain an 80% load factor. The billing kWh will then be applied to the rate per kWh as stated above.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 95%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 95%.

ADVICE NOTICE NO. 64

EFFECTIVE

MAR - 5 2011

REPLACED BY NMPRC
BY Operation of Law


JOSEPH M. HERRERA, Manager

SOCORRO ELECTRIC COOPERATIVE, INC.
THIRD REVISED RATE NO. 19
CANCELLING SECOND REVISED RATE NO. 19

LOAD MANAGEMENT SERVICE
(Schedule "LMS")

Page 4 of 5

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

DEBT COST ADJUSTMENT:

The Utility shall flow through to the users such increases or decreases in debt cost in accordance with 17.9.540.16 NMAC.

FUEL AND PURCHASED POWER COST ADJUSTMENT:

The Utility shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$.0741827/kWh sold, flow through to the users such increases or decreases, in accordance with 17.9.550.12 NMAC.

X
X

LATE PAYMENT CHARGE:

A late payment charge of one and one-half percent (1 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

ADVICE NOTICE NO. 64

EFFECTIVE

MAR - 5 2011

REPLACED BY NMPRC

BY Operation of Law


JOSEPH M. HERRERA, Manager

SOCORRO ELECTRIC COOPERATIVE, INC.
THIRD REVISED RATE NO. 19
CANCELLING SECOND REVISED RATE NO. 19

LOAD MANAGEMENT SERVICE
(Schedule "LMS")

Page 5 of 5

TERMS OF PAYMENT:

All bills are net and payable within 20 days from the date of bill.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

CONDITIONS OF SERVICE:

- (1) The Utility's Rules and Regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment electrically on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Service will be rendered under this schedule for an initial contract period of not less than 12 months.
- (6) Special conditions of service shall be covered by contract.

ADVICE NOTICE NO. 64

EFFECTIVE

MAR -5 2011

REPLACED BY NMPRC

BY Operation of Law


JOSEPH M. HERRERA, Manager