



April 18, 2018

FILED IN OFFICE OF

APR 22 2019

New Mexico Public Regulation Commission  
Records Management Bureau  
PO Box 1269  
Santa Fe, NM 87504-1269

NM PUBLIC REGULATION COMM  
RECORDS MANAGEMENT BUREAU

To Whom It May Concern:

Enclosed please find the 2018 Annual Report to the Commission for Socorro Electric Cooperative, Inc. In addition is the audited Form 7 for December 2018.

Should you have any questions or need further assistance, please contact me at 1-575-835-0560.

Sincerely,

Joseph Herrera  
General Manager

Enclosures  
JMH/rmm

**RURAL ELECTRIC COOPERATIVES**

**Annual Report**

**Of**

FILED IN OFFICE OF

SEP 22 2019

NM PUBLIC REGULATION COMM  
RECORDS MANAGEMENT BUREAU

**Socorro Electric Cooperative, Inc.**

(Exact legal name of Respondent)

**TO THE**

**NEW MEXICO**

**PUBLIC REGULATION COMMISSION**

**FOR THE**

**YEAR ENDED DECEMBER 31, 2018**

New Mexico Jurisdictional Information  
Year Ending December 31, 2018

Electric Company Name Socorro Electric Cooperative

Address PO Box H

Phone Number 1-575-835-0560

Person Completing Form Joseph Herrera

Customer Class	Residential	Other	Total
Number of Customers	10,230	2,495	12,725
KWH Sales (Thousands)	662,019	1,121,919	1,783,937
Gross Revenues	10,528,866	14,473,078	25,001,944
Avg. Annual KWH per Customer (1)	6,471.35	44,966.68	14,019.16
Avg. Annual Bill per Customer (2)	1,029.21	5,800.83	1,964.79
Avg. Monthly Bill per Customer (3)	85.77	483.40	163.73
Avg. Gross Revenue per KWH Sold (4)	0.159	0.129	0.140

Directions for the completion of (1), (2), (3), (4):

- (1) Divide KWH sales by number of customers.
- (2) Divide gross revenues by number of customers.
- (3) Divide (2) by 12 months.
- (4) Divide gross revenues by KWH sales.

Long Term debt (Accounts 221-228)

Line No.	Note Ident.	To Whom Issued	PRC Decision No.	Date Issued	Date of Maturity	Principal Amount	Amount Outstanding		Per Balance Sheet	Interest for Year	
							Principal	Deferred Interest		Rate	Amount
1	RET-6-1	RUS		10/25/88	10/25/23	\$ 751,000.00	\$ 137,962.56		\$ 137,962.56	2.000%	\$ 3,081.43
2	RET-6-2	RUS		10/25/88	10/25/23	\$ 133,000.00	\$ 25,968.18		\$ 25,968.18	2.000%	\$ 578.80
3	RET-6-3	RUS		10/25/88	10/25/23	\$ 66,000.00	\$ 22,527.28		\$ 22,527.28	2.000%	\$ 477.12
4	H0010	FFB		9/28/99	9/28/34	\$ 893,000.00	\$ 523,753.70		\$ 523,753.70	6.122%	\$ 33,812.52
5	H0015	FFB		11/9/99	11/9/34	\$ 759,000.00	\$ 445,997.86		\$ 445,997.86	6.156%	\$ 28,947.13
6	H0020	FFB		5/5/00	5/5/35	\$ 1,171,000.00	\$ 788,727.08		\$ 788,727.08	6.327%	\$ 51,992.63
7	H0025	FFB		11/3/00	11/30/35	\$ 1,460,000.00	\$ 953,500.29		\$ 953,500.29	5.820%	\$ 57,979.85
8	H0030	FFB		4/19/01	4/19/36	\$ 910,000.00	\$ 594,559.54		\$ 594,559.54	5.569%	\$ 34,646.75
9	H0035	FFB		12/31/03	12/31/38	\$ 1,652,000.00	\$ 1,213,993.62		\$ 1,213,993.62	4.973%	\$ 62,856.81
10	H0040	FFB		11/19/03	11/19/38	\$ 1,285,000.00	\$ 927,978.14		\$ 927,978.14	4.935%	\$ 47,693.58
11	H0045	FFB		5/24/05	5/24/40	\$ 2,726,000.00	\$ 2,014,212.37		\$ 2,014,212.37	4.817%	\$ 101,132.66
12	H0050	FFB		11/4/05	11/4/40	\$ 4,069,000.00	\$ 3,035,608.28		\$ 3,035,608.28	4.797%	\$ 151,806.27
13	H0055	FFB		5/26/06	5/26/41	\$ 826,000.00	\$ 630,457.09		\$ 630,457.09	5.192%	\$ 34,029.44
14	H0060	FFB		5/3/11	5/3/46	\$ 3,032,000.00	\$ 2,736,900.57		\$ 2,736,900.57	4.114%	\$ 116,829.68
15	H0065	FFB		12/31/13	12/31/20	\$ 7,938,668.00	\$ 7,050,739.45		\$ 7,050,739.45	2.319%	\$ 174,212.79
16	H0070	FFB		8/4/15	10/1/35	\$ 6,000,000.00	\$ 5,544,090.40		\$ 5,544,090.40	2.408%	\$ 141,943.60
17	H0075	FFB		12/12/16	12/31/45	\$ 2,971,000.00	\$ 2,839,200.91		\$ 2,839,200.91	2.842%	\$ 85,058.93
18	H0080	FFB		1/26/17	1/2/46	\$ 3,071,000.00	\$ 2,946,742.79		\$ 2,946,742.79	2.818%	\$ 87,571.47
19	2711573	CoBank		5/31/13	9/30/20	\$ 5,139,592.00	\$ 1,323,787.83		\$ 1,323,787.83	2.620%	\$ 45,074.87
20	2711601	CoBank		5/31/13	9/30/25	\$ 3,812,363.00	\$ 2,293,006.43		\$ 2,293,006.43	3.460%	\$ 85,756.38
21	2986217	CoBank		7/25/16	7/30/29	\$ 1,426,459.21	\$ 1,202,132.91		\$ 1,202,132.91	3.000%	\$ 38,041.29
22	2986226	CoBank		7/25/16	11/20/37	\$ 17,589,059.46	\$ 16,212,908.78		\$ 16,212,908.78	3.600%	\$ 602,695.83
23											
24	Total						53,464,756	-	53,464,756		1,986,220
25	Less Advance Payments Unapproved (Account 227)						(14,261,325)			5.00%	(722,891)
26	Total						39,203,431	-	53,464,756		1,263,329

**ELECTRIC OPERATION AND MAINTENANCE EXPENSES**

1. Enter in the space provided the operation and maintenance expenses for the year.

2. If the increases and decreases are not derived from previously reported figures explain in the footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Increase or Decrease from Preceding Year (c)
1	<b>POWER PRODUCTION EXPENSES</b>		
2	<b>STEAM POWER GENERATION</b>		
3	<b>OPERATION</b>		
4	500 Operation Supervision and Engineering	-	-
5	501 Fuel	-	-
6	502 Steam Expenses	-	-
7	503 Steam from Other Sources	-	-
8	504 Steam Transferred - Credit	-	-
9	505 Electric Expenses	-	-
10	506 Miscellaneous Steam Power Expenses	-	-
11	507 Rents	-	-
12	Total Operation	-	-
13	<b>MAINTENANCE</b>		
14	510 Maintenance Supervision and Engineering	-	-
15	511 Maintenance of Structures	-	-
16	512 Maintenance of Boiler Plant	-	-
17	513 Maintenance of Electric Plant	-	-
18	514 Maintenance of Miscellaneous Steam Plant	-	-
19	Total Maintenance	-	-
20	Total Power Production Expenses-Steam Power	-	-
21	<b>NUCLEAR POWER GENERATION</b>		
22	<b>OPERATION</b>		
23	517 Operation Supervision and Engineering	-	-
24	518 Fuel	-	-
25	519 Coolants and Water	-	-
26	520 Steam Expenses	-	-
27	521 Steam from Other Sources	-	-
28	522 Steam Transferred - Credit	-	-
29	523 Electric Expenses	-	-
30	524 Miscellaneous Nuclear Power Expenses	-	-
31	525 Rents	-	-
32	Total Operation	-	-
33	<b>MAINTENANCE</b>		
34	528 Maintenance Supervision and Engineering	-	-
35	529 Maintenance of Structures	-	-
36	530 Maintenance of Reactor Plant Equipment	-	-
37	531 Maintenance of Electric Plant	-	-
38	532 Maintenance of Miscellaneous Nuclear Power	-	-
39	Total Maintenance	-	-
40	Total Power Production Expenses-Nuclear Power	-	-
41	<b>HYDRAULIC POWER GENERATION</b>		
42	<b>OPERATION</b>		
43	535 Operation Supervision and Engineering	-	-
44	536 Water for power	-	-
45	537 Hydraulic Expenses	-	-
46	538 Electric Expenses	-	-
47	539 Miscellaneous Hydraulic Power Generation Expenses	-	-
48	540 Rents	-	-
49	Total Operation	-	-
50	<b>MAINTENANCE</b>		
51	541 Maintenance Supervision and Engineering	-	-
52	542 Maintenance of Structures	-	-

Electric Operation and Maintenance Expenses (continued)			
Line No	Account	Amount for Current Year	Increase or Decrease from Preceding Year
	(a)	(b)	(c)
1	<b>HYDRAULIC POWER GENERATION</b>		
2	543 Main of Reservoirs, Dams and Waterways	-	-
3	544 Maintenance of Electric Plant	-	-
4	545 Maintenance of Miscellaneous Hydraulic Plant	-	-
5	Total Maintenance	-	-
6	Total Power Production Expenses - Hydraulic Power	-	-
7	<b>OTHER POWER GENERATION</b>		
8	<b>OPERATION</b>		
9	546 Operation Supervision and Engineering	-	-
10	547 Fuel	-	-
11	548 Generation Expenses	-	-
12	549 Miscellaneous Other Power Generation Expenses	-	-
13	550 Rents	-	-
14	Total Operation	-	-
15	<b>MAINTENANCE</b>		
16	551 Maintenance Supervision and Engineering	-	-
17	552 Maintenance of Structures	-	-
18	553 Maintenance of Generating and Electric Plant	-	-
19	554 Maintenance Misc. Other Power Generation Plant	-	-
20	Total Maintenance	-	-
21	Total Power Production Expenses - Other Power	-	-
22	<b>OTHER POWER EXPENSES</b>		
23	555 Purchased Power	14,807,824.79	417,825.37
24	556 System Control and Load Dispatching	-	-
25	557 Other Expenses	-	-
26	Total Other Power Expenses	14,807,825	417,825.37
27	Total Power Production Expenses	14,807,825	417,825.37
28	<b>TRANSMISSION EXPENSES</b>		
29	<b>OPERATION</b>		
30	560 Operation Supervision and Engineering	-	-
31	561 Load Dispatching	-	-
32	562 Station Expenses	12.68	(0)
33	563 Overhead Line Expenses	17,048.92	(1,214)
34	564 Underground Line Expenses	-	-
35	565 Transmission of Electricity by Others	-	-
36	566 Miscellaneous Transmission Expenses	-	-
37	567 Rents	-	-
38	Total Operation	17,062	(1,214)
39	<b>MAINTENANCE</b>		
40	568 Maintenance of Supervision and Engineering	-	-
41	569 Maintenance of Structures	-	-
42	570 Maintenance of Station Equipment	-	-
43	571 Maintenance of Overhead Lines	-	-
44	572 Maintenance of Underground Lines	-	-
45	573 Maintenance of Miscellaneous Transmission Plant	-	-
46	Total Maintenance	-	-
47	Total Transmission Expense	17,062	(1,214)
48	<b>DISTRIBUTION EXPENSES</b>		
49	<b>OPERATION</b>		
50	580 Operation Supervision and Engineering	259,375.67	6,625.76
51	581 Load Dispatching	-	-
52	582 Station Expenses	85,208.95	34,457.61
53	583 Overhead Line Expenses	851,132.99	(132,582.71)
54	584 Underground Line Expenses	55,713.43	5,874.35
55	585 Street Lighting and Signal System Expenses	-	-

Electric Operation and Maintenance Expenses (continued)			
Line No	Account	Amount for Current Year	Increase or Decrease from Preceding Year
	(a)	(b)	(c)
1	<b>DISTRIBUTION EXPENSED (CONTINUED)</b>		
2	586 Meter Expenses	457,765.17	30,196.81
3	587 Customer Installations Expenses	36,625.98	(1,841.05)
4	588 Miscellaneous Distribution Expenses	69,572.84	9,408.49
5	589 Rents	-	-
6	Total Operation	<b>1,815,395</b>	(47,860.74)
7	<b>MAINTENANCE</b>		
8	590 Maintenance of Supervision and Engineering	-	-
9	591 Maintenance of Structures	-	-
10	592 Maintenance of Station Equipment	1,777.09	(9,545.58)
11	593 Maintenance of Overhead Lines	539,340.17	121,564.18
12	594 Maintenance of Underground Lines	61,571.96	21,969.66
13	595 Maintenance of Line Transformers	97,189.28	27,133.16
14	596 Maintenance of Street Lighting and Signal Systems	100,078.17	23,201.39
15	597 Maintenance of Meters	9,709.16	(5,969.10)
16	598 Maintenance of Miscellaneous Distribution Plant	-	-
17	Total Maintenance	809,666	178,353.71
18	Total Distribution Expenses	<b>2,625,061</b>	130,492.97
19	<b>CUSTOMER ACCOUNTS EXPENSES</b>		
20	<b>OPERATION</b>		
21	901 Supervision	-	-
22	902 Meter Reading Expenses	71,579.59	(41,977)
23	903 Customer Records and Collection Expenses	763,526.98	(34,084)
24	904 Uncollectible Accounts	-	-
25	905 Miscellaneous Customer Accounts Expenses	66,355.54	1,841
26	Total Customer Accounts Expenses	<b>901,462</b>	(74,219)
27	<b>SALES EXPENSES</b>		
28	<b>OPERATION</b>		
29	911 Supervision	-	-
30	912 Demonstrating and Selling Expense	-	(1,649)
31	913 Advertising Expense	14,643.51	8,561.50
32	914 Revenues from Merchandising, Job and Contract Work	-	-
33	915 Cost and Expense of Merchandising, Job and Contract Work	4,460.71	(520.84)
34	916 Miscellaneous Sales Expenses	-	-
35	Total Sales Expense	<b>19,104</b>	6,391
36	<b>ADMINISTRATIVE AND GENERAL EXPENSES</b>		
37	<b>OPERATION</b>		
38	920 Administrative and General Salaries	693,294.87	(36,769.37)
39	921 Office Supplies and Expenses	105,814.84	7,952.02
40	922 Administrative Expenses Transferred - Credit	-	-
41	923 Outside Services Employed	240,351.41	50,976.88
42	924 Property Insurance	-	-
43	925 Injuries and Damages	85,245.26	77,490.20
44	926 Employee Pensions and Benefits	-	-
45	927 Franchise Requirements	-	-
46	928 Regulatory Commission Expenses	13,594.62	(13,996.60)
47	929 Duplicate Charges - Credit	-	-
48	930 Miscellaneous General Expenses	279,584.71	(75,780.85)
49	931 Rents	-	-
50	Total Operation	<b>1,417,886</b>	9,872.28
51	<b>OPERATION</b>		
52	932 Maintenance of General Plant	76,072.24	(23,973.48)
53	Total Administrative and General Expenses	<b>76,072.24</b>	(23,973.48)
54	Total Operation and Maintenance Expenses	<b>1,493,958</b>	(14,101.20)

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (CONTINUED)				
SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES				
Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
1	Power Production Expenses			
2	Electric Generation:			
3	Steam Power	-	-	-
4	Nuclear Power	-	-	-
5	Hydraulic Power	-	-	-
6	Other Power	-	-	-
7	Other Power Supply Expenses	14,807,825	-	14,807,825
8	Total Power Production Expenses	14,807,825	-	14,807,825
9	Transmission Expenses	17,062	-	17,062
10	Distribution Expenses	1,815,395	809,666	2,625,061
11	Customer Accounts Expenses	901,462	-	901,462
12	Sales Expenses	19,104		19,104
13	Administrative and General Expenses	1,417,886	76,072	1,493,958
14	Total Electric Operation and Maintenance Expenses	18,978,733	885,738	19,864,472
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES				
15	Number of electric Department Employees, Payroll Period ending			10/30/2018
16	Total Regular Full-time Employees			36
17	Total Part-Time Employees			0
18	Total Employees			36
<p>The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such special construction employees so included.</p> <p>The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>				



### DISTRIBUTION OF SYSTEM LOAD IN SERVICE AREA

1. Information is desired regarding the distribution of the system load within the territory served by the system. This information should be furnished on the basis used by respondent in maintaining load distribution data, such as primary substations, operation divisions, communities, metropolitan areas, or other areas.
2. A sketch map showing the location and the approximate boundary of each of these areas, together with identification symbols, should be furnished.

[illegible]

A

Cibola

Valencia

Torrance

Catron

DOCTOR

# Legend

DistributionSource



State



County



PrimaryConductor

--- UG, A

--- UG, B

--- UG, C

--- UG, ABC

--- OH, A

--- OH, B

--- OH, C

--- OH, AB

--- OH, AC

--- OH, BC

--- OH, ABC

N



**CONSTRUCTION OVERHEADS - ELECTRIC**

- 1 Report below the information called for concerning construction overheads for the year.
- 2 List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management of supervision fees capitalized should be shown as separate items.
- 3 On the lower section of this schedule furnish the requested explanatory information concerning construction overheads.
- 4 A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on the lower section of this schedule that only such engineering, supervisor, and admin costs, etc, which are directly chargeable construction are charge to construction, if this is the case. Engineering, supervision, administrative and interest costs, etc, which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads of the purposes of formulating a response to this schedule.

Line No	Name of Overhead (a)	Total Overheads Cleared to Construction (b)	Cost of Construction to which Overheads were charged (exclusive of overhead charges) (c)	Percent overheads to construction cost (d)
1	Labor	368,475	631,985	58.30%
2	Labor Benefits	234,221	631,985	37.06%
3	Indirect Labor/Overhead	155,454	631,985	24.60%
4	Transportation	214,978	631,985	34.02%
5	Material Overhead	212,886	631,985	33.69%
6				
7				
8				
9				
10				
11				
12				
13				
14	<b>Totals</b>	<b>1,186,015</b>	<b>631,985</b>	<b>187.67%</b>

**GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE**

1. For each construction overhead for electric plant explain:
  - (a) Nature of engineering, supervisory, or administrative work, etc, the overhead charges are intended to cover.
  - (b) The general procedure for determining the amount capitalized.
  - (c) The method of distribution to construction jobs.
  - (d) Percentages applied to different types of construction.
  - (e) Basis of differentiation in percentages for different types of construction.
  - (f) Amounts capitalized for each overhead for the year for which this report is submitted.
2. In addition to other information concerning engineering and superintendence or other such overheads, explain whether the amounts treated as overheads include all engineering and superintendence costs or only such portions as are not directly chargeable to specific jobs.
3. For interest during construction state the interest rate used. The basic charges to which applied, in addition to the amounts capitalized for the year for which this report is submitted.

The cooperative follows the Rural Utilities Services procedures for work orders. All direct material and labor are coded to the work order. The overheads associated with labor and material are allocated based on the cost of the material for material overhead and by labor dollars for any overhead that is related to material. Transportation and its associated overhead are allocated based on miles driven and applied to each work order.

## ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

- 1 Report below the information called for concerning distribution watt-hour meters and line transformers.
- 2 Watt-hour demand distribution meters should be included below but external demand meters should not be included.
- 3 Show in a footnote the number of distribution watt-hour meters or line transformers held by respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lesser, date and period of lease and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner or other party is an associated company.

Line No	Item (a)	Number of Watt-hour Meters	Line Transformers	
			Number (c)	Total Capacity (KVA) (d)
1	Number at beginning of year	14,139	10,213	
2	Additions during year:			
3	Purchases	8,662	143	
4	Associated with utility plant acquired	-	-	
5	Total Additions	8,662	143	
6	Reductions during year:			
7	Retirements	(2,858)	(132)	
8	Associated with utility plant sold	-	-	
9	Total Reductions	(2,858)	(132)	
10	Number at year end	19,943	10,224	
11	In stock	7,204	358	16,525
12	Locked meters on customers' premises	-		
13	Inactive transformers on system			
14	In customers' use	12,725	9,858	163,312
15	In company's' use	14	8	
16	Total end of year (as above)	19,943	10,224	

## VERIFICATION

The foregoing report must be verified by the oath of the office having control of the accounting of the respondent. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

## OATH

(To be made by the officer having control of the accounting of the respondent.)

State of New Mexico

SS:

County of Socorro

Joseph Herrera makes oath and says that he is CEO/General Manager  
(Insert here the name of the affiant.) (Insert here the official title of the affiant.)

of The Socorro Electric Cooperative, Inc  
(Insert here the exact legal title of name of the respondent.)

that it is his duty to have supervision over the books of account of the respondent and that to the best of his knowledge and belief such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the New Mexico Public Regulation Commission, effective during said period, that has examined the said report, and to the best of his knowledge and belief the information contained in the said report is, insofar as it relates to matters of account, in accordance with the said books of account; that he believes that all other statements of fact contained in the said report are true, and that the said report is correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth

therein during the period from and including January 1<sup>ST</sup>, 2018,  
 to and including December 31<sup>ST</sup>, 2018

Joseph Herrera  
(Signature of affiant)

Subscribed and sworn to before me, a Notary Public, is and for the State and

County above named, this 17<sup>th</sup> day of April, 2019

My commission expires July 23, 2021

Hanna M. Wilkins  
(Signature of officer authorized to administer oaths)

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION NM0020

PERIOD ENDED December, 2018

BORROWER NAME The Socorro Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Joseph Herrera

3/25/2019

DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	24,669,263	25,226,413	24,527,984	2,180,650
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	14,389,999	14,807,827	14,447,488	1,311,602
4. Transmission Expense	18,276	17,061	17,256	1,320
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	1,824,789	1,778,769	1,917,903	127,720
7. Distribution Expense - Maintenance	669,779	846,291	598,079	37,565
8. Customer Accounts Expense	911,167	835,106	1,030,661	59,546
9. Customer Service and Informational Expense	64,514	66,356	80,171	(5,086)
10. Sales Expense	12,713	19,102	22,496	(1,450)
11. Administrative and General Expense	1,508,059	1,493,959	1,510,719	132,034
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>19,399,296</b>	<b>19,864,471</b>	<b>19,624,773</b>	<b>1,663,251</b>
13. Depreciation and Amortization Expense	2,313,563	2,380,630	2,438,302	205,333
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	154,049	159,031	153,167	13,819
16. Interest on Long-Term Debt	2,218,969	2,125,769	2,129,226	167,544
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	2,828	7,685	2,800	4,306
19. Other Deductions	113,652	119,570	119,466	10,247
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>24,202,357</b>	<b>24,657,156</b>	<b>24,467,734</b>	<b>2,064,500</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>466,906</b>	<b>569,257</b>	<b>60,250</b>	<b>116,150</b>
22. Non Operating Margins - Interest	686,225	750,839	749,997	63,700
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	9,163	280	3,637	280
25. Non Operating Margins - Other	(257,892)	(269,984)	(323,100)	(277,286)
26. Generation and Transmission Capital Credits	746,154	519,946	327,000	519,946
27. Other Capital Credits and Patronage Dividends	288,801	248,540	263,389	247,569
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,939,357</b>	<b>1,818,878</b>	<b>1,081,173</b>	<b>670,359</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION NM0020		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED December, 2018		
INSTRUCTIONS - See help in the online application.					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	109	131	5. Miles Transmission	42.00	42.00
2. Services Retired	40	71	6. Miles Distribution - Overhead	3,100.00	3,103.00
3. Total Services in Place	15,176	15,164	7. Miles Distribution - Underground	157.00	158.00
4. Idle Services (Exclude Seasonals)	1,054	1,145	8. Total Miles Energized (5 + 6 + 7)	3,299.00	3,303.00
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	83,020,643		30. Memberships		0
2. Construction Work in Progress	1,768,485		31. Patronage Capital		26,737,873
3. Total Utility Plant (1 + 2)	84,789,128		32. Operating Margins - Prior Years		0
4. Accum. Provision for Depreciation and Amort.	32,488,133		33. Operating Margins - Current Year		569,163
5. Net Utility Plant (3 - 4)	52,300,995		34. Non-Operating Margins		1,249,620
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		222,706
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)		28,779,362
8. Invest. in Assoc. Org. - Patronage Capital	10,648,495		37. Long-Term Debt - RUS (Net)		150,458
9. Invest. in Assoc. Org. - Other - General Funds	482,220		38. Long-Term Debt - FFB - RUS Guaranteed		31,252,462
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		19,271,836
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	428,796		42. Payments - Unapplied		14,261,325
14. Total Other Property & Investments (6 thru 13)	11,559,511		43. Total Long-Term Debt (37 thru 41 - 42)		36,413,431
15. Cash - General Funds	2,458,454		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	734		45. Accumulated Operating Provisions and Asset Retirement Obligations		320,587
17. Special Deposits	430		46. Total Other Noncurrent Liabilities (44 + 45)		320,587
18. Temporary Investments	0		47. Notes Payable		2,000,000
19. Notes Receivable (Net)	34,127		48. Accounts Payable		2,679,791
20. Accounts Receivable - Sales of Energy (Net)	2,371,534		49. Consumers Deposits		195,370
21. Accounts Receivable - Other (Net)	140,260		50. Current Maturities Long-Term Debt		2,790,000
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	648,521		52. Current Maturities Capital Leases		0
24. Prepayments	164,917		53. Other Current and Accrued Liabilities		1,192,332
25. Other Current and Accrued Assets	5,697		54. Total Current & Accrued Liabilities (47 thru 53)		8,857,493
26. Total Current and Accrued Assets (15 thru 25)	5,824,674		55. Regulatory Liabilities		0
27. Regulatory Assets	3,157,584		56. Other Deferred Credits		401,818
28. Other Deferred Debits	1,929,927		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		74,772,691
29. Total Assets and Other Debits (5+14+26 thru 28)	74,772,691				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION NM0020
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>	
1) The unbilled revenue for December 2018 was billed in January 2019 and totaled \$569,727. This amount is included in line 20 Accounts Receivable-Sales of Energy (Net)	
2) Deferred Debits consist of:	
Unamortized Premium on Long-Term Debt Refinance \$930,405.00	
Prepaid NRECA R&S Plan \$284,590.00	
Misc. Deferred Debits \$10,000.00	
Pre-Paid Server Maintenance \$28,632.00	
4 Year Work Plan \$272,095.00	
NM State Land ROW \$279,873.00	
Power Cost Adjustment \$124,332.00	
3) Deferred Credits consist of:	
Unclaimed Capital Credits \$399,907.00	
Debt Cost Adjustment \$1,911.00	
4) The Cooperative participates in a Deferred compensation investment with Homestead funds which is accounted for in special funds and is carried at fair market value. The Cooperative also provides for post-retirement benefits for medical and life insurance. The Net Liability is shown in Accumulated Operating Provisions and is adjusted to the NRECA actuarial study as of 12/31/18. The Cooperative purchased a 4-year extended warranty and software support for new Virtual Servers in 2016. At the end of each year we will reclass the current portion and expense it each month to the appropriate account.	



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION  NM0020
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
<b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION NM0020			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December, 2018			
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	70,950,754	3,295,631	938,362	0	73,308,023		
2. General Plant	5,306,434	144,070	11,098	0	5,439,406		
3. Headquarters Plant	1,004,571	26,925	0	0	1,031,496		
4. Intangibles	906,486	0	0	0	906,486		
5. Transmission Plant	2,333,962	2,704	1,435	0	2,335,231		
6. Regional Transmission and Market Operation Plant	0	0	0	0	0		
7. All Other Utility Plant	0	0	0	0	0		
8. Total Utility Plant in Service (1 thru 7)	80,502,207	3,469,330	950,895	0	83,020,642		
9. Construction Work in Progress	967,524	800,961			1,768,485		
10. Total Utility Plant (8 + 9)	81,469,731	4,270,291	950,895	0	84,789,127		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	446,698	888,111	0	748,543	0	0	586,266
2. Other	74,612	0	0	12,357	0	0	62,255
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE				TOTAL (e)		
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	.050	.590	.560	1.450	2.650		
2. Five-Year Average	1.140	1.500	6.830	3.310	12.780		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	37	4. Payroll - Expensed		1,751,191			
2. Employee - Hours Worked - Regular Time	83,443	5. Payroll - Capitalized		497,477			
3. Employee - Hours Worked - Overtime	2,534	6. Payroll - Other		115,918			
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION		THIS YEAR (a)	CUMULATIVE (b)			
1. Capital Credits - Distributions	a. General Retirements		354,791	7,336,365			
	b. Special Retirements		56,701	3,210,898			
	c. Total Retirements (a + b)		411,492	10,547,263			
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		0				
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		210,364				
	c. Total Cash Received (a + b)		210,364				
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	314,777	2. Amount Written Off During Year	\$	93,856		
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %			4. Anticipated Loan Default %				
2. Actual Loan Delinquency %			5. Actual Loan Default %				
3. Total Loan Delinquency Dollars YTD	\$		6. Total Loan Default Dollars YTD	\$			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b>					BORROWER DESIGNATION  NM0020				
INSTRUCTIONS - See help in the online application					PERIOD ENDED December, 2018				
<b>PART K. kWh PURCHASED AND TOTAL COST</b>									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Tri-State G & T Assn, Inc (CO0047)	30151			192,598,152	14,797,969	7.68		
2	*Residential Renewable Supplier	700200	Net Metering	Solar - photovoltaic	123,536	8,785	7.11		
3	*Commercial Renewable Supplier	700100	Net Metering	Solar - photovoltaic	15,081	1,073	7.11		
	Total				192,736,769	14,807,827	7.68		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION  NM0020
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2018
<b>PART K. kWh PURCHASED AND TOTAL COST</b>		
<b>No</b>	<b>Comments</b>	
1		
2		
3		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NM0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018	
<b>PART L. LONG-TERM LEASES</b>			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Mail Finance	Postage Machine	5,062
2	Ricoh USA, Inc.	Copier	5,358
	<b>TOTAL</b>		10,420

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NM0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018	
<b>PART M. ANNUAL MEETING AND BOARD DATA</b>			
1. Date of Last Annual Meeting 4/28/2018	2. Total Number of Members 8,469	3. Number of Members Present at Meeting 452	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 84,056	8. Does Manager Have Written Contract? Y

**RUS Financial and Operating Report Electric Distribution**

**Revision Date 2014**

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION  NM0020		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2018		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	150,458	4,137	35,567	39,704
2	National Rural Utilities Cooperative Finance Corporation				
3	CoBank, ACB	19,271,836	771,568	1,705,005	2,476,573
4	Federal Financing Bank	31,252,462	1,210,514	961,910	2,172,424
5	RUS - Economic Development Loans	0	0	0	0
6	Payments Unapplied	14,261,325			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	36,413,431	1,986,219	2,702,482	4,688,701

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0020		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2018		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	10,230	10,234	
	b. kWh Sold			66,201,877
	c. Revenue			10,540,210
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	44	43	
	b. kWh Sold			472,015
	c. Revenue			68,356
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,430	2,447	
	b. kWh Sold			75,887,763
	c. Revenue			10,331,191
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	10	10	
	b. kWh Sold			35,063,600
	c. Revenue			3,994,838
6. Public Street & Highway Lighting	a. No. Consumers Served	11	10	
	b. kWh Sold			768,494
	c. Revenue			129,239
7. Other Sales to Public Authorities	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10.	Total No. of Consumers (lines 1a thru 9a)	12,725	12,744	
11.	Total kWh Sold (lines 1b thru 9b)			178,393,749
12.	Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)			25,063,834
13.	Transmission Revenue			0
14.	Other Electric Revenue			162,578
15.	kWh - Own Use			198,426
16.	Total kWh Purchased			192,736,769
17.	Total kWh Generated			0
18.	Cost of Purchases and Generation			14,824,888
19.	Interchange - kWh - Net			0
20.	Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>			33,269



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION NM0020
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	PERIOD ENDED December, 2018
INSTRUCTIONS - See help in the online application.	

PART P. ENERGY EFFICIENCY PROGRAMS						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	35	5,178	540	1,577	33,407	893
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	2	1,743	87	15	33,903	1,657
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale - RUS Borrowers						
9. Sales for Resale - Other						
10. Total	37	6,921	627	1,592	67,310	2,550

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b> <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NM0020
	PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
<b>2</b>	<b>Investments in Associated Organizations</b>				
	CFC-Patronage Capital		184,965		
	Tri-State Patronage Capital		9,682,734	519,946	
	Federated Insurance Patronage Capital	312,450		32,000	
	Western United Patronage Capital	18,020		130	
	NRTC Patronage Capital	63			
	CFC - CTC's		476,620	22,601	
	CFC Membership		1,000		
	SEDC Membership	100			
	Cobank Membership		1,000		
	NRTC Membership	1,000			
	SEDC Patronage Capital	123,219		6,099	
	Basin Electric Membership	100			
	CoBank Patronage Allocation		323,121	209,469	
	CRC Patronage	3,823		840	
	CRC Membership	2,500			
	Totals	461,275	10,669,440	791,085	
<b>5</b>	<b>Special Funds</b>				
	Foundation Cash	428,796			
	Homestead	0			
	Totals	428,796			
<b>6</b>	<b>Cash - General</b>				
	General Fund - FSB	2,178,538	250,000		
	Payroll - FSB	14,767			
	Capital Credits - FSB	10,323			
	Magdalena - Wells Fargo	0			
	Petty Cash	1,100			
	CA Refunds	3,726			
	Totals	2,208,454	250,000		
<b>7</b>	<b>Special Deposits</b>				
	Water and Gas Deposits	430			
	Totals	430			
<b>9</b>	<b>Accounts and Notes Receivable - NET</b>				
	Notes Receivable - Section XII	0			
	Notes Receivable - Section V	0			
	Other Accounts Receivable	140,261			
	Line Extension Contracts	34,127			
	Totals	174,388			
<b>11</b>	<b>TOTAL INVESTMENTS (1 thru 10)</b>	<b>3,273,343</b>	<b>10,919,440</b>	<b>791,085</b>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b> <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NM0020
	PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	<b>TOTAL</b>				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0020			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2018			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					3.86 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE  
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT  
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION

NM0020

PERIOD ENDED December, 2018

BORROWER NAME

The Socorro Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

**CERTIFICATION**

**We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.**

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

**ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII**

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Joseph Herrera

3/25/2019

DATE

**PART A. STATEMENT OF OPERATIONS**

ITEM	YEAR-TO-DATE			THIS MONTH (d)
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	24,669,263	25,226,413	24,527,984	2,180,650
2. Power Production Expense	0	0	0	0
3. Cost of Purchased Power	14,389,999	14,807,827	14,447,488	1,311,602
4. Transmission Expense	18,276	17,061	17,256	1,320
5. Regional Market Expense	0	0	0	0
6. Distribution Expense - Operation	1,824,789	1,778,769	1,917,903	127,720
7. Distribution Expense - Maintenance	669,779	846,291	598,079	37,565
8. Customer Accounts Expense	911,167	835,106	1,030,661	59,546
9. Customer Service and Informational Expense	64,514	66,356	80,171	(5,086)
10. Sales Expense	12,713	19,102	22,496	(1,450)
11. Administrative and General Expense	1,508,059	1,493,959	1,510,719	132,034
<b>12. Total Operation &amp; Maintenance Expense (2 thru 11)</b>	<b>19,399,296</b>	<b>19,864,471</b>	<b>19,624,773</b>	<b>1,663,251</b>
13. Depreciation and Amortization Expense	2,313,563	2,380,630	2,438,302	205,333
14. Tax Expense - Property & Gross Receipts	0	0	0	0
15. Tax Expense - Other	154,049	159,031	153,167	13,819
16. Interest on Long-Term Debt	2,218,969	2,125,769	2,129,226	167,544
17. Interest Charged to Construction - Credit	0	0	0	0
18. Interest Expense - Other	2,828	7,685	2,800	4,306
19. Other Deductions	113,652	119,570	119,466	10,247
<b>20. Total Cost of Electric Service (12 thru 19)</b>	<b>24,202,357</b>	<b>24,657,156</b>	<b>24,467,734</b>	<b>2,064,500</b>
<b>21. Patronage Capital &amp; Operating Margins (1 minus 20)</b>	<b>466,906</b>	<b>569,257</b>	<b>60,250</b>	<b>116,150</b>
22. Non Operating Margins - Interest	686,225	750,839	749,997	63,700
23. Allowance for Funds Used During Construction	0	0	0	0
24. Income (Loss) from Equity Investments	9,163	280	3,637	280
25. Non Operating Margins - Other	(257,892)	(269,984)	(323,100)	(277,286)
26. Generation and Transmission Capital Credits	746,154	519,946	327,000	519,946
27. Other Capital Credits and Patronage Dividends	288,801	248,540	263,389	247,569
28. Extraordinary Items	0	0	0	0
<b>29. Patronage Capital or Margins (21 thru 28)</b>	<b>1,939,357</b>	<b>1,818,878</b>	<b>1,081,173</b>	<b>670,359</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION NM0020		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED December, 2018		
INSTRUCTIONS - See help in the online application.					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	109	131	5. Miles Transmission	42.00	42.00
2. Services Retired	40	71	6. Miles Distribution - Overhead	3,100.00	3,103.00
3. Total Services in Place	15,176	15,164	7. Miles Distribution - Underground	157.00	158.00
4. Idle Services (Exclude Seasonals)	1,054	1,145	8. Total Miles Energized (5 + 6 + 7)	3,299.00	3,303.00
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	83,020,643		30. Memberships		0
2. Construction Work in Progress	1,768,485		31. Patronage Capital		26,737,873
3. Total Utility Plant (1 + 2)	84,789,128		32. Operating Margins - Prior Years		0
4. Accum. Provision for Depreciation and Amort.	32,488,133		33. Operating Margins - Current Year		569,163
5. Net Utility Plant (3 - 4)	52,300,995		34. Non-Operating Margins		1,249,620
6. Non-Utility Property (Net)	0		35. Other Margins and Equities		222,706
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)		28,779,362
8. Invest. in Assoc. Org. - Patronage Capital	10,648,495		37. Long-Term Debt - RUS (Net)		150,458
9. Invest. in Assoc. Org. - Other - General Funds	482,220		38. Long-Term Debt - FFB - RUS Guaranteed		31,252,462
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed		0
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)		19,271,836
12. Other Investments	0		41. Long-Term Debt - RUS - Econ. Devel. (Net)		0
13. Special Funds	428,796		42. Payments - Unapplied		14,261,325
14. Total Other Property & Investments (6 thru 13)	11,559,511		43. Total Long-Term Debt (37 thru 41 - 42)		36,413,431
15. Cash - General Funds	2,458,454		44. Obligations Under Capital Leases - Noncurrent		0
16. Cash - Construction Funds - Trustee	734		45. Accumulated Operating Provisions and Asset Retirement Obligations		320,587
17. Special Deposits	430		46. Total Other Noncurrent Liabilities (44 + 45)		320,587
18. Temporary Investments	0		47. Notes Payable		2,000,000
19. Notes Receivable (Net)	34,127		48. Accounts Payable		2,679,791
20. Accounts Receivable - Sales of Energy (Net)	2,371,534		49. Consumers Deposits		195,370
21. Accounts Receivable - Other (Net)	140,260		50. Current Maturities Long-Term Debt		2,790,000
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development		0
23. Materials and Supplies - Electric & Other	648,521		52. Current Maturities Capital Leases		0
24. Prepayments	164,917		53. Other Current and Accrued Liabilities		1,192,332
25. Other Current and Accrued Assets	5,697		54. Total Current & Accrued Liabilities (47 thru 53)		8,857,493
26. Total Current and Accrued Assets (15 thru 25)	5,824,674		55. Regulatory Liabilities		0
27. Regulatory Assets	3,157,584		56. Other Deferred Credits		401,818
28. Other Deferred Debits	1,929,927		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)		74,772,691
29. Total Assets and Other Debits (5+14+26 thru 28)	74,772,691				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION  NM0020
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
<b>PART D. NOTES TO FINANCIAL STATEMENTS</b>	
1) The unbilled revenue for December 2018 was billed in January 2019 and totaled \$569,727. This amount is included in line 20 Accounts Receivable-Sales of Energy (Net)	
2) Deferred Debits consist of:	
Unamortized Premium on Long-Term Debt Refinance \$930,405.00	
Prepaid NRECA R&S Plan \$284,590.00	
Misc. Deferred Debits \$10,000.00	
Pre-Paid Server Maintenance \$28,632.00	
4 Year Work Plan \$272,095.00	
NM State Land ROW \$279,873.00	
Power Cost Adjustment \$124,332.00	
3) Deferred Credits consist of:	
Unclaimed Capital Credits \$399,907.00	
Debt Cost Adjustment \$1,911.00	
4) The Cooperative participates in a Deferred compensation investment with Homestead funds which is accounted for in special funds and is carried at fair market value. The Cooperative also provides for post-retirement benefits for medical and life insurance. The Net Liability is shown in Accumulated Operating Provisions and is adjusted to the NRECA actuarial study as of 12/31/18. The Cooperative purchased a 4-year extended warranty and software support for new Virtual Servers in 2016. At the end of each year we will reclass the current portion and expense it each month to the appropriate account.	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>	BORROWER DESIGNATION  NM0020
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2018
<b>PART D. CERTIFICATION LOAN DEFAULT NOTES</b>	



UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION NM0020			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December, 2018			
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	70,950,754	3,295,631	938,362	0	73,308,023		
2. General Plant	5,306,434	144,070	11,098	0	5,439,406		
3. Headquarters Plant	1,004,571	26,925	0	0	1,031,496		
4. Intangibles	906,486	0	0	0	906,486		
5. Transmission Plant	2,333,962	2,704	1,435	0	2,335,231		
6. Regional Transmission and Market Operation Plant	0	0	0	0	0		
7. All Other Utility Plant	0	0	0	0	0		
8. Total Utility Plant in Service (1 thru 7)	80,502,207	3,469,330	950,895	0	83,020,642		
9. Construction Work in Progress	967,524	800,961			1,768,485		
10. Total Utility Plant (8 + 9)	81,469,731	4,270,291	950,895	0	84,789,127		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	446,698	888,111	0	748,543	0	0	586,266
2. Other	74,612	0	0	12,357	0	0	62,255
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE					TOTAL (e)	
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	.050	.590	.560	1.450	2.650		
2. Five-Year Average	1.140	1.500	6.830	3.310	12.780		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	37	4. Payroll - Expensed	1,751,191				
2. Employee - Hours Worked - Regular Time	83,443	5. Payroll - Capitalized	497,477				
3. Employee - Hours Worked - Overtime	2,534	6. Payroll - Other	115,918				
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION		THIS YEAR (a)	CUMULATIVE (b)			
1. Capital Credits - Distributions	a. General Retirements		354,791	7,336,365			
	b. Special Retirements		56,701	3,210,898			
	c. Total Retirements (a + b)		411,492	10,547,263			
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power		0				
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		210,364				
	c. Total Cash Received (a + b)		210,364				
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	314,777	2. Amount Written Off During Year	\$	93,856		
ENERGY EFFICIENCY AND CONSERVATION LOAN PROGRAM							
1. Anticipated Loan Delinquency %			4. Anticipated Loan Default %				
2. Actual Loan Delinquency %			5. Actual Loan Default %				
3. Total Loan Delinquency Dollars YTD	\$		6. Total Loan Default Dollars YTD	\$			

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>					BORROWER DESIGNATION  NM0020				
INSTRUCTIONS - See help in the online application					PERIOD ENDED December, 2018				
<b>PART K. kWh PURCHASED AND TOTAL COST</b>									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Tri-State G & T Assn, Inc (CO0047)	30151			192,598,152	14,797,969	7.68		
2	*Residential Renewable Supplier	700200	Net Metering	Solar - photovoltaic	123,536	8,785	7.11		
3	*Commercial Renewable Supplier	700100	Net Metering	Solar - photovoltaic	15,081	1,073	7.11		
	Total				192,736,769	14,807,827	7.68		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION  NM0020
INSTRUCTIONS - See help in the online application		PERIOD ENDED December, 2018
<b>PART K. kWh PURCHASED AND TOTAL COST</b>		
<b>No</b>	<b>Comments</b>	
1		
2		
3		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NM0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018	
<b>PART L. LONG-TERM LEASES</b>			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
1	Mail Finance	Postage Machine	5,062
2	Ricoh USA, Inc.	Copier	5,358
	<b>TOTAL</b>		<b>10,420</b>

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION</b>		BORROWER DESIGNATION NM0020	
INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2018	
<b>PART M. ANNUAL MEETING AND BOARD DATA</b>			
1. Date of Last Annual Meeting 4/28/2018	2. Total Number of Members 8,469	3. Number of Members Present at Meeting 452	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 7	7. Total Amount of Fees and Expenses for Board Members \$ 84,056	8. Does Manager Have Written Contract? Y

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION  NM0020		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2018		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	150,458	4,137	35,567	39,704
2	National Rural Utilities Cooperative Finance Corporation				
3	CoBank, ACB	19,271,836	771,568	1,705,005	2,476,573
4	Federal Financing Bank	31,252,462	1,210,514	961,910	2,172,424
5	RUS - Economic Development Loans	0	0	0	0
6	Payments Unapplied	14,261,325			
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	36,413,431	1,986,219	2,702,482	4,688,701

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0020		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2018		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	10,230	10,234	
	b. kWh Sold			66,201,877
	c. Revenue			10,540,210
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	44	43	
	b. kWh Sold			472,015
	c. Revenue			68,356
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	2,430	2,447	
	b. kWh Sold			75,887,763
	c. Revenue			10,331,191
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	10	10	
	b. kWh Sold			35,063,600
	c. Revenue			3,994,838
6. Public Street & Highway Lighting	a. No. Consumers Served	11	10	
	b. kWh Sold			768,494
	c. Revenue			129,239
7. Other Sales to Public Authorities	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10.	Total No. of Consumers (lines 1a thru 9a)	12,725	12,744	
11.	Total kWh Sold (lines 1b thru 9b)			178,393,749
12.	Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)			25,063,834
13.	Transmission Revenue			0
14.	Other Electric Revenue			162,578
15.	kWh - Own Use			198,426
16.	Total kWh Purchased			192,736,769
17.	Total kWh Generated			0
18.	Cost of Purchases and Generation			14,824,888
19.	Interchange - kWh - Net			0
20.	Peak - Sum All kW Input (Metered) Non-coincident <input checked="" type="checkbox"/> Coincident <input type="checkbox"/>			33,269

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT          ELECTRIC DISTRIBUTION</b>			BORROWER DESIGNATION      NM0020			
INSTRUCTIONS - See help in the online application.			PERIOD ENDED      December, 2018			
<b>PART P. ENERGY EFFICIENCY PROGRAMS</b>						
CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	35	5,178	540	1,577	33,407	893
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	2	1,743	87	15	33,903	1,657
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale - RUS Borrowers						
9. Sales for Resale - Other						
<b>10. Total</b>	<b>37</b>	<b>6,921</b>	<b>627</b>	<b>1,592</b>	<b>67,310</b>	<b>2,550</b>

RUS Financial and Operating Report Electric Distribution

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0020			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2018			

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
<b>2</b>	<b>Investments in Associated Organizations</b>				
	CFC-Patronage Capital		184,965		
	Tri-State Patronage Capital		9,682,734	519,946	
	Federated Insurance Patronage Capital	312,450		32,000	
	Western United Patronage Capital	18,020		130	
	NRTC Patronage Capital	63			
	CFC - CTC's		476,620	22,601	
	CFC Membership		1,000		
	SEDC Membership	100			
	Cobank Membership		1,000		
	NRTC Membership	1,000			
	SEDC Patronage Capital	123,219		6,099	
	Basin Electric Membership	100			
	CoBank Patronage Allocation		323,121	209,469	
	CRC Patronage	3,823		840	
	CRC Membership	2,500			
	Totals	461,275	10,669,440	791,085	
<b>5</b>	<b>Special Funds</b>				
	Foundation Cash	428,796			
	Homestead	0			
	Totals	428,796			
<b>6</b>	<b>Cash - General</b>				
	General Fund - FSB	2,178,538	250,000		
	Payroll - FSB	14,767			
	Capital Credits - FSB	10,323			
	Magdalena - Wells Fargo	0			
	Petty Cash	1,100			
	CA Refunds	3,726			
	Totals	2,208,454	250,000		
<b>7</b>	<b>Special Deposits</b>				
	Water and Gas Deposits	430			
	Totals	430			
<b>9</b>	<b>Accounts and Notes Receivable - NET</b>				
	Notes Receivable - Section XII	0			
	Notes Receivable - Section V	0			
	Other Accounts Receivable	140,261			
	Line Extension Contracts	34,127			
	Totals	174,388			
<b>11</b>	<b>TOTAL INVESTMENTS (1 thru 10)</b>	<b>3,273,343</b>	<b>10,919,440</b>	<b>791,085</b>	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE  <b>FINANCIAL AND OPERATING REPORT</b> <b>ELECTRIC DISTRIBUTION</b> <b>INVESTMENTS, LOAN GUARANTEES AND LOANS</b>	BORROWER DESIGNATION NM0020
	PERIOD ENDED December, 2018

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0020			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2018			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					3.86 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				