

0332-01
200260

SOCORRO ELECTRIC COOPERATIVE

April 27, 2007

New Mexico Public Regulation Commission
Marian Hall
224 East Palace Avenue
Santa Fe, NM 87501-2013

Re: Annual Report to the Commission

To Whom It May Concern:

Enclosed please find the 2006 Annual Report to the Commission for the Socorro Electric Cooperative, Inc., in addition is the Form 7 for December 2006.

Should you have any questions or need further assistance, please contact me at (505) 835-0560.

Sincerely,

Kathy Jones

Kathy Torres
Office Manager

Encl

2007 MAY -3 PM 1:09
NEW MEXICO
REGULATION
COMMISSION

RURAL ELECTRIC COOPERATIVES

Annual Report

Of

Socorro Electric Cooperative, Inc.
(Exact legal name of Respondent)

TO THE

NEW MEXICO

PUBLIC REGULATION COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 20₀₆

Long Term debt (Accounts 221-228)

| Long Term Debt (Accounts 221-226) | | | | | | | | | | | |
|-----------------------------------|--|----------------|------------------|----------------|------------------|------------------|--------------------|-------------------|-------------------|-------------------|--------|
| Line No. | Note Ident. | To Whom Issued | PRC Decision No. | Date of Issued | Date of Maturity | Principal Amount | Amount Outstanding | | Per Balance Sheet | Interest for Year | |
| | | | | | | | Principal | Deferred Interest | | Rate | Amount |
| 1. | See Attached | | | | | \$ | \$ | \$ | \$ | % | \$ |
| 2. | | | | | | | | | | | |
| 3. | | | | | | | | | | | |
| 4. | | | | | | | | | | | |
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| 28. | | | | | | | | | | | |
| 29. | | | | | | | | | | | |
| 30. | | | | | | | | | | | |
| 31. | | | | | | | | | | | |
| 32. | | | | | | | | | | | |
| 33. | Total | | | | | | | | | | |
| 34. | Less Advance Payments Unapproved (Account 227) | | | | | | | | | | |
| 35. | Total | | | | | | | | | | |

| NOTE # | TO WHOM ISSUED | DATE OF ISSUE | DATE OF MATURITY | PRINCIPAL AMOUNT | AMT OUTSTANDING PRINCIPAL |
|-----------------|-------------------|------------------|---------------------|---------------------|------------------------------|
| = | = | = | = | = | = |
| 4200 | | 3/19/70 | 3/19/05 | \$330,000.00 | \$0.00 |
| B210 | | 9-20-72 | 9-20-07 | \$160,000.00 | \$3,260.09 |
| B212 | | 12-19-71 | 12-19-06 | \$160,000.00 | \$3,258.53 |
| 4300 | | 3-3-72 | 3-03-07 | \$210,000.00 | \$0.00 |
| 1B-220 | | 7-19-74 | 7-19-09 | \$157,000.00 | \$23,171.05 |
| 1B-222 | | 7-19-74 | 7-19-09 | \$157,000.00 | \$23,171.54 |
| 1B-230 | | 4-7-75 | 4-07-10 | \$205,000.00 | \$45,427.95 |
| 1B-232 | | 4-07-75 | 4-07-10 | \$205,000.00 | \$44,366.89 |
| 1B-240 | | 11-29-77 | 11-29-12 | \$491,500.00 | \$174,949.15 |
| 1B-242 | | 11-29-77 | 11-29-12 | \$491,500.00 | \$166,652.70 |
| 1B-250 | | 3-18-80 | 3-18-15 | \$851,500.00 | \$373,666.05 |
| 1B-252 | | 3-18-80 | 3-18-15 | \$820,000.00 | \$339,601.64 |
| 1B-253 | | 3-18-80 | 3-18-15 | \$31,500.00 | \$13,511.29 |
| 1B-260 | | 1-25-84 | 1-25-19 | \$499,500.00 | \$281,072.21 |
| 1B-262 | | 1-25-84 | 1-25-19 | \$499,500.00 | \$281,072.21 |
| 1B-270 | | 10-14-86 | | \$494,500.00 | \$312,598.64 |
| 1B-272 | | 03-31-87 | | \$491,371.44 | \$310,623.08 |
| 1B-273 | | | | \$3,128.56 | \$2,033.92 |
| 1B-280 | | | | \$658,500.00 | \$453,069.52 |
| 1B-282 | | | | \$417,371.44 | \$287,187.36 |
| 1B-283 | | | | \$241,128.56 | \$170,403.51 |
| 14290 | | | | \$751,000.00 | \$441,639.09 |
| 14291 | | 10/05/92 | | \$200,000.00 | \$82,202.54 |
| 1B-300 | | 09/30/95 | | \$796,500.00 | \$663,134.22 |
| 1B-310 | | 06-30-91 | | \$485,500.00 | \$372,286.64 |
| 1B-312 | | 07/06/92 | | \$485,500.00 | \$372,286.64 |
| 14292 | | 02/07/94 | | \$65,090.79 | \$46,493.65 |
| 1B305 | | | | \$736,000.00 | \$612,765.20 |
| 1B306 | | | | \$60,500.00 | \$50,286.04 |
| 1B320 | | 3/31/1998 | | \$444,000.00 | \$398,562.66 |
| 1B321 | | | | \$587,000.00 | \$526,928.65 |
| 1B325 | | 3/31/1998 | | \$791,000.00 | \$708,343.31 |
| 1B326 | | 6/30/1998 | | \$240,000.00 | \$214,920.82 |
| 1B330 | | 7/10/2000 | | \$4,634,000.00 | \$4,316,127.52 |
| H0010-H0030 | | 04/01/99 | | \$5,193,000.00 | \$4,760,965.02 |
| H0035 | | 04/01/02 | | \$1,652,000.00 | \$1,593,104.42 |
| H0040 | | 11/19/2003 | | \$1,285,000.00 | \$1,214,486.18 |
| H0045 | | 5/24/2005 | | \$2,726,000.00 | \$2,658,605.49 |
| F0050 | | 11/4/2005 | | \$4,069,000.00 | \$4,009,781.55 |
| F0055 | | 5/26/2006 | | \$826,000.00 | \$826,000.00 |
| TOTAL REA NOTES | | | | \$33,602,090.79 | \$26,352,016.97 |

| CFC | | | | | |
|----------|--|----------|----------|--------------|--------------|
| 9001 | | | | \$35,000.00 | \$1,954.52 |
| 9002 | | | | \$79,000.00 | \$13,846.06 |
| 9004 | | | | \$102,000.00 | \$25,249.43 |
| 9006 | | 9-30-85 | 9-30-12 | \$246,000.00 | \$87,079.39 |
| 9009 | | 12-31-80 | 12-31-14 | \$768,000.00 | \$385,696.04 |
| 9010 | | 6-31-85 | | \$428,500.00 | \$263,844.10 |
| 9011 | | | | \$437,113.00 | \$312,415.80 |
| 9012 | | | | \$581,443.00 | \$419,689.67 |
| 9013 | | | | \$428,866.00 | \$325,985.57 |
| 9014 | | | | \$683,000.00 | \$569,837.76 |
| 9015-001 | | 04/06/98 | | \$543,130.00 | \$479,653.66 |
| 9015-002 | | 05/22/98 | | \$339,870.00 | \$300,447.19 |

TOTAL

\$4,671,922.00

\$3,185,699.19

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
 2. If the Increases and decreases are not derived from previously reported figures explain in footnotes.

| Line No. | Account (a) | Amount for Current Year (b) | Increase or Decrease From Preceding Year (c) |
|----------|---|--------------------------------|---|
| 1. | POWER PRODUCTION EXPENSES | | |
| 2. | STEAM POWER GENERATION | | |
| 3. | OPERATION | \$ | |
| 4. | 500 Operation Supervision and Engineering | | |
| 5. | 501 Fuel | | |
| 6. | 502 Steam Expenses | | |
| 7. | 503 Steam From Other Sources | | |
| 8. | 504 Steam Transferred – Credit | | |
| 9. | 505 Electric Expenses | | |
| 10. | 506 Miscellaneous Steam Power Expenses | | |
| 11. | 507 Rents | | |
| 12. | Total Operation | | |
| 13. | MAINTENANCE | | |
| 14. | 510 Maintenance Supervision and Engineering | | |
| 15. | 511 Maintenance of Structures | | |
| 16. | 512 Maintenance of Boiler Plant | | |
| 17. | 513 Maintenance of Electric Plant | | |
| 18. | 514 Maintenance of Miscellaneous Steam Plant | | |
| 19. | Total Maintenance | | |
| 20. | Total Power Production Expenses-Steam Power | | |
| 21. | NUCLEAR POWER GENERATION | | |
| 22. | OPERATION | | |
| 23. | 517 Operation Supervision and Engineering | | |
| 24. | 518 Fuel | | |
| 25. | 519 Coolants and Water | | |
| 26. | 520 Steam Expenses | | |
| 27. | 521 Steam From Other Sources | | |
| 28. | 522 Steam Transferred – Credit | | |
| 29. | 523 Electric Expenses | | |
| 30. | 524 Miscellaneous Nuclear Power Expenses | | |
| 31. | 525 Rents | | |
| 32. | Total Operation | | |
| 33. | MAINTENANCE | | |
| 34. | 528 Maintenance Supervision and Engineering | | |
| 35. | 529 Maintenance of Structures | | |
| 36. | 530 Maintenance of Reactor Plant Equipment | | |
| 37. | 531 Maintenance of Electric Plant | | |
| 38. | 532 Maintenance of Miscellaneous Nuclear Power | | |
| 39. | Total Maintenance | | |
| 40. | Total Power Production Expenses-Nuclear Power | | |
| 41. | HYDRAULIC POWER GENERATION | | |
| 42. | OPERATION | | |
| 43. | 535 Operation Supervision and Engineering | | |
| 44. | 536 Water for power | | |
| 45. | 537 Hydraulic Expenses | | |
| 46. | 538 Electric Expenses | | |
| 47. | 539 Miscellaneous Hydraulic Power Generation Expenses | | |
| 48. | 540 Rents | | |
| 49. | Total Operation | | |
| 50. | MAINTENANCE | | |
| 51. | 541 Maintenance Supervision and Engineering | | |
| 52. | 542 Maintenance of Structures | | |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

| Line No. | Account (a) | Amount for Current Year (b) | Increase or Decrease From Preceding Year (c) |
|----------|--|-----------------------------|--|
| 1. | HYDRAULIC POWER GENERATION | | |
| 2. | 543 Maintenance of Reservoirs, Dams and Waterways | \$ | |
| 3. | 544 Maintenance of Electric Plant | | |
| 4. | 545 Maintenance of Miscellaneous Hydraulic Plant | | |
| 5. | Total Maintenance | | |
| 6. | Total Power Production Expenses- Hydraulic Power | | |
| 7. | OTHER POWER GENERATION | | |
| 8. | OPERATION | | |
| 9. | 546 Operation Supervision and Engineering | | |
| 10. | 547 Fuel | | |
| 11. | 548 Generation Expenses | | |
| 12. | 549 Miscellaneous Other Power Generation Expenses | | |
| 13. | 550 Rents | | |
| 14. | Total Operation | | |
| 15. | MAINTENANCE | | |
| 16. | 551 Maintenance Supervision and Engineering | | |
| 17. | 552 Maintenance of Structures | | |
| 18. | 553 Maintenance of Generating and Electric Plant | | |
| 19. | 554 Maintenance Miscellaneous Other Power Generation Plant | | |
| 20. | Total Maintenance | | |
| 21. | Total Power Production Expenses-Other Power | | |
| 22. | OTHER POWER SUPPLY EXPENSES | | |
| 23. | 555 Purchased Power | 9,797,811 | 561,797 |
| 24. | 556 System Control and Load Dispatching | | |
| 25. | 557 Other Expenses | | |
| 26. | Total Maintenance | | |
| 27. | Total Power Production Expenses | 9,797,811 | 561,797 |
| 28. | TRANSMISSION EXPENSES | | |
| 29. | OPERATION | | |
| 30. | 560 Operation Supervision and Engineering | | |
| 31. | 561 Load Dispatching | | |
| 32. | 562 Station Expenses | | |
| 33. | 563 Overhead Line Expenses | 1,197 | 40 |
| 34. | 564 Underground Line Expenses | | |
| 35. | 565 Transmission of Electricity by Others | | |
| 36. | 566 Miscellaneous Transmission Expenses | | |
| 37. | 567 Rents | | |
| 38. | Total Operation | 1,197 | 40 |
| 39. | MAINTENANCE | | |
| 40. | 568 Maintenance Supervision and Engineering | (10) | (10) |
| 41. | 569 Maintenance of Structures | | |
| 42. | 570 Maintenance of Station Equipment | | |
| 43. | 571 Maintenance of Overhead Lines | | |
| 44. | 572 Maintenance of Underground Lines | | |
| 45. | 573 Maintenance of Miscellaneous Transmission Plant | | |
| 46. | Total Maintenance | (10) | (10) |
| 47. | Total Transmission Expenses | 1,187 | 30 |
| 48. | DISTRIBUTION EXPENSES | | |
| 49. | OPERATION | | |
| 50. | 580 Operation Supervision and Engineering | 2,376 | (9,454) |
| 51. | 581 Load Dispatching | 0 | 0 |
| 52. | 582 Station Expenses | 3,656 | (140) |
| 53. | 583 Overhead Line Expenses | 82,124 | (25,485) |
| 54. | 584 Underground Line Expenses | 16,025 | 2,189 |
| 55. | 585 Street Lighting and Signal System Expenses | (1,200) | (323) |

| ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued) | | | |
|---|---|-----------------------------|--|
| Line No. | Account (a) | Amount for Current Year (b) | Increase or Decrease From Preceding Year (c) |
| 1. | DISTRIBUTION EXPENSES (continued) | | |
| 2. | 586 Meter Expenses | \$ 191,659 | 9,940 |
| 3. | 587 Customer Installations Expenses | 32,706 | 3,642 |
| 4. | 588 Miscellaneous Distribution Expenses | | |
| 5. | 589 Rents | | |
| 6. | Total Operation | 327,346 | (19,631) |
| 7. | MAINTENANCE | | |
| 8. | 590 Maintenance Supervision and Engineering | | |
| 9. | 591 Maintenance of Structures | | |
| 10. | 592 Maintenance of Station Equipment | 3,230 | 2,154 |
| 11. | 593 Maintenance of Overhead Lines | 591,352 | 190,975 |
| 12. | 594 Maintenance of Underground Lines | 37,171 | (18,313) |
| 13. | 595 Maintenance of Line Transformers | 45,664 | (15,323) |
| 14. | 596 Maintenance of Street Lighting and Signal Systems | 37,919 | (5,526) |
| 15. | 597 Maintenance of Meters | 53,714 | (8) |
| 16. | 598 Maintenance of Miscellaneous Distribution Plant | | |
| 17. | Total Maintenance | 769,050 | 153,959 |
| 18. | Total Distribution Expenses | 1,096,396 | 134,328 |
| 19. | CUSTOMER ACCOUNTS EXPENSES | | |
| 20. | OPERATION | | |
| 21. | 901 Supervision | 597 | 207 |
| 22. | 902 Meter Reading Expenses | 169,980 | 24,735 |
| 23. | 903 Customer Records and Collection Expenses | 479,346 | 29,319 |
| 24. | 904 Uncollectible Accounts | 249,476 | 19,540 |
| 25. | 905 Miscellaneous Customer Accounts Expenses | 76,637 | 7,516 |
| 26. | Total Customer Accounts Expenses | 976,036 | 81,317 |
| 27. | SALES EXPENSES | | |
| 28. | OPERATION | | |
| 29. | 911 Supervision | | |
| 30. | 912 Demonstrating and Selling Expenses | 3,368 | (6,877) |
| 31. | 913 Advertising Expenses | 33,833 | (2,774) |
| 32. | 914 Revenues From Merchandising, Jobbing and Contract Work | | |
| 33. | 915 Cost and Expenses of Merchandising, Jobbing and Contract Work | | |
| 34. | 916 Miscellaneous Sales Expenses | 30,687 | 22,599 |
| 35. | Total Sales Expenses | 67,888 | 12,948 |
| 36. | ADMINISTRATIVE AND GENERAL EXPENSES | | |
| 37. | OPERATION | | |
| 38. | 920 Administrative and General Salaries | 523,566 | 69,038 |
| 39. | 921 Office Supplies and Expenses | 76,367 | 4,797 |
| 40. | 922 Administrative Expenses Transferred-Credit | | |
| 41. | 923 Outside Services Employed | 60,339 | 1,284 |
| 42. | 924 Property Insurance | | |
| 43. | 925 Injuries and Damages | 1,616 | 1,616 |
| 44. | 926 Employee Pensions and Benefits | 74,494 | (13,545) |
| 45. | 927 Franchise Requirements | | |
| 46. | 928 Regulatory Commission Expenses | 908 | 11 |
| 47. | 929 Duplicate Charges-Credit | (4,567) | (465) |
| 48. | 930 Miscellaneous General Expenses | 595,699 | 49,333 |
| 49. | 931 Rents | | |
| 50. | Total Operation | 1,328,422 | 112,069 |
| 51. | MAINTENANCE | | |
| 52. | 932 Maintenance of General Plant | 77,611 | 12,982 |
| 53. | Total Administrative and General Expenses | 1,406,033 | 125,051 |
| 54. | Total Electric Operation and Maintenance Expenses | 3,547,540 | 351,439 |

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

| Line No. | Functional Classification (a) | Operation (b) | Maintenance (c) | Total (d) |
|----------|---|------------------|--------------------|--------------|
| 1. | Power Production Expenses | | | |
| 2. | Electric Generation: | | | |
| 3. | Steam Power | | | |
| 4. | Nuclear Power | | | |
| 5. | Hydraulic Power | | | |
| 6. | Other Power | | | |
| 7. | Other Power Supply Expenses | 9,797,811 | | 9,797,811 |
| 8. | Total Power Production Expenses | 9,797,811 | | 9,797,811 |
| 9. | Transmission Expenses | 1,197 | (10) | 1,187 |
| 10. | Distribution Expenses | 327,346 | 769,050 | 1,096,396 |
| 11. | Customer Accounts Expenses | 976,036 | | 976,036 |
| 12. | Sales Expenses | 67,888 | | 67,888 |
| 13. | Administrative and General Expenses | 1,328,422 | 77,611 | 1,406,033 |
| 14. | Total Electric Operation and Maintenance Expenses | 12,498,700 | 846,651 | 13,345,351 |

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

| | | |
|-----|--|----------|
| 15. | Number of electric Department Employees, Payroll Period Ending | 12/31/06 |
| 16. | Total Regular Full-Time Employees | 36 |
| 17. | Total Part-Time and Temporary Employees | 3 |
| 18. | Total Employees | 39 |

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such special construction employees so included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

DISTRIBUTION OF SYSTEM LOAD IN SERVICE AREA

1. Information is desired regarding the distribution of the system load within the territory served by the system. This information should be furnished on the basis used by respondent in maintaining load distribution data, such as by primary substations, operation divisions, communities, metropolitan areas, or other areas.
2. A sketch map showing the location and the approximate boundary of each of these areas, together with identification symbols, should be furnished.

[illegible]

CONSTRUCTION OVERHEADS - ELECTRIC

1. Report below the information called for concerning construction overheads for the year.
2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management of supervision fees capitalized should be shown as separate items.
3. On the lower section of this schedule furnish the requested explanatory information concerning construction overheads.
4. A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on the lower section of this schedule that only such engineering, supervisor, and administrative cost, etc., which are directly chargeable construction are charged to construction, if this is the case. Engineering, supervision, administrative and interest costs, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purposes of formulating a response to this schedule.

| Line No. | Name of Overhead (a) | Total Overheads Cleared to Construction (b) | Cost of Construction to which Overheads were charged (exclusive of overhead charges) (c) | Percent overheads to construction cost (d) |
|----------|----------------------|---|--|--|
| 1. | Indirect Labor | 116,189.74 | | % |
| 2. | Insurance | 9,623.55 | | |
| 3. | Transportation | 301,495.68 | | |
| 4. | Miscellaneous | 288,618.64 | | |
| 5. | | | | |
| 6. | | | | |
| 7. | | | | |
| 8. | | | | |
| 9. | | | | |
| 10. | | | | |
| 11. | | | | |
| 12. | | | | |
| 13. | | | | |
| 14. | Totals | 715,927.61 | 219,561.82 | 3.26 |

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead for electric plant explain:
 - (a) a. Nature of the engineering, supervisory, or administrative work, etc., the overhead charges are intended to cover.
 - (b) The general procedure for determining the amount capitalized.
 - (c) The method of distribution to construction jobs.
 - (d) Percentages applied to different types of construction.
 - (e) Basis of differentiation in percentages for different types of construction.
 - (f) Amounts capitalized for each overhead for the year for which this report is submitted.
2. In addition to other information concerning engineering and superintendence or other such over heads, explain whether the amounts treated as overheads include all engineering and superintendence costs or only such portions as are not directly chargeable to specific jobs.
3. For interest during construction state the interest rate used. The basic charges to which applied, in addition to the amounts capitalized for the year for which this report is submitted.

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transforms.
2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lesser, date and period of lease and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lesser, co-owner or other party is an associated company.

[illegible]

VERIFICATION

The foregoing report must be verified by the oath of the office having control of the accounting of the respondent. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent.)

State of New Mexico

SS:

County of Socorro

Leopoldo Pineda Jr.

(Insert here the name of the affiant.)

makes oath and says that he is

General Manager

(Insert here the official title of the affiant.)

of Socorro Electric Cooperative, Inc.

(Insert here the exact legal title of name of the respondent.)

that it is his duty to have supervision over the books of account of the respondent and that to the best of his knowledge and belief such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the New Mexico Public Regulation Commission, effective during said period, that has examined the said report, and to the best of his knowledge and belief the information contained in the said report is, insofar as it relates to matters of account, in accordance with the said books of account; that he believes that all other statements of fact contained in the said report are true, and that the said report is correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth

therein during the period from and including _____ January 1, 2006,

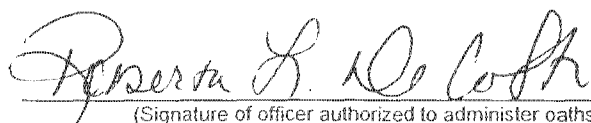
to and including _____ December 31, 2006,


(Signature of affiant)

Subscribed and sworn to before me, a Notary Public, is and for the State and

County above named, this 27th day of April, 2007

My commission expires September 9, 2008


(Signature of officer authorized to administer oaths)

New Mexico Jurisdictional Information
Year Ending December 31, 2006

Electric Company Name Socorro Electric Cooperative, Inc

Address P O Box H Socorro, NM 87801

Phone Number (505) 835-0560

Person Completing Form Kathy Torres

| Customer Class | Residential | Other | Total |
|-------------------------------------|-------------|--------------|--------------|
| Number of Customers | 11,372 | 1,547 | 12,919 |
| KWH Sales (Thousands) | 65,802,612 | 109,530,629 | 175,333,241 |
| Gross Revenues | \$7,464,090 | \$ 9,607,096 | \$17,071,186 |
| Avg. Annual KWH Per Customer (1) | 5,786 | 70,802 | |
| Avg. Annual Bill per Customer (2) | \$ 656 | \$ 6,210 | |
| Avg. Monthly Bill per Customer (3) | \$ 55 | \$ 518 | |
| Avg. Gross Revenue per KWH sold (4) | .12 | .09 | |

Directions for the completion of (1), (2), (3), (4):

- (1) Divide KWH sales by number of customers.
- (2) Divide gross revenues by number of customers.
- (3) Divide (2) by 12 months.
- (4) Divide gross revenues by KWH sales.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 16 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - For detailed instructions, see RUS Bulletin 1717B-2.

This data will be used by RUS to review your financial situation. Your response is required (7 U.S.C. 901 et. seq.) and may be confidential.

BORROWER DESIGNATION NM0020

PERIOD ENDED
December, 2006

BORROWER NAME

THE SOCORRO ELECTRIC COOP INC

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES

DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Leopoldo Pineda

4/11/2007

DATE

PART A. STATEMENT OF OPERATIONS

| ITEM | YEAR-TO-DATE | | | THIS MONTH |
|--|------------------|------------------|---------------|------------|
| | LAST YEAR (a) | THIS YEAR (b) | BUDGET (c) | |
| 1. Operating Revenue and Patronage Capital | 16,479,782 | 17,225,288 | 17,506,600 | 1,669,828 |
| 2. Power Production Expense | 0 | | | |
| 3. Cost of Purchased Power | 9,236,014 | 9,797,812 | 9,700,000 | 936,629 |
| 4. Transmission Expense | 2,568 | 1,187 | | 99 |
| 5. Distribution Expense - Operation | 348,565 | 327,345 | 528,500 | 17,560 |
| 6. Distribution Expense - Maintenance | 615,091 | 769,051 | 591,900 | 107,030 |
| 7. Customer Accounts Expense | 825,599 | 899,399 | 878,000 | 86,358 |
| 8. Customer Service and Informational Expense | 69,121 | 76,637 | 75,500 | 6,024 |
| 9. Sales Expense | 38,763 | 67,888 | 42,000 | 4,455 |
| 10. Administrative and General Expense | 1,280,218 | 1,406,033 | 1,307,350 | 126,681 |
| 11. Total Operation & Maintenance Expense (2 thru 10) | 12,415,939 | 13,345,352 | 13,123,250 | 1,284,836 |
| 12. Depreciation and Amortization Expense | 1,221,210 | 1,271,453 | 1,255,100 | 107,828 |
| 13. Tax Expense - Property & Gross Receipts | 0 | | | |
| 14. Tax Expense - Other | 131,338 | 115,709 | 86,000 | 10,222 |
| 15. Interest on Long-Term Debt | 1,322,274 | 1,545,390 | 1,426,000 | 87,062 |
| 16. Interest Charged to Construction - Credit | 0 | | | |
| 17. Interest Expense - Other | (890) | 38,805 | 8,600 | 247 |
| 18. Other Deductions | 84,703 | 105,599 | 91,100 | 5,143 |
| 19. Total Cost of Electric Service (11 thru 18) | 15,174,574 | 16,422,308 | 15,990,050 | 1,495,338 |
| 20. Patronage Capital & Operating Margins (1 minus 19) | 1,305,208 | 802,980 | 1,516,550 | 174,490 |
| 21. Non Operating Margins - Interest | 154,007 | 314,957 | 156,500 | 36,438 |
| 22. Allowance for Funds Used During Construction | 0 | | | |
| 23. Income (Loss) from Equity Investments | 19,064 | (121,108) | 500 | |
| 24. Non Operating Margins - Other | 0 | | | |
| 25. Generation and Transmission Capital Credits | 0 | | | |
| 26. Other Capital Credits and Patronage Dividends | 31,429 | 44,706 | (31,500) | |
| 27. Extraordinary Items | 0 | | | |
| 28. Patronage Capital or Margins (20 thru 27) | 1,509,708 | 1,041,535 | 1,642,050 | 210,928 |

| USDA - RUS | | | BORROWER DESIGNATION | | |
|---|------------------|------------------|--|------------------|------------------|
| FINANCIAL AND STATISTICAL REPORT | | | NM0020 | | |
| INSTRUCTIONS - See RUS Bulletin 1717B-2 | | | PERIOD ENDED | | |
| | | | December, 2006 | | |
| PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT | | | | | |
| ITEM | YEAR-TO-DATE | | ITEM | YEAR-TO-DATE | |
| | LAST YEAR (a) | THIS YEAR (b) | | LAST YEAR (a) | THIS YEAR (b) |
| 1. New Services Connected | 410 | 314 | 5. Miles Transmission | 32.00 | 32.00 |
| 2. Services Retired | 34 | 39 | 6. Miles Distribution - Overhead | 2,941.00 | 3,077.00 |
| 3. Total Services in Place | 13,365 | 13,644 | 7. Miles Distribution - Underground | 96.00 | 105.00 |
| 4. Idle Services (Exclude Seasonals) | 811 | 725 | 8. Total Miles Energized (5 + 6 + 7) | 3,069.00 | 3,214.00 |
| PART C. BALANCE SHEET | | | | | |
| ASSETS AND OTHER DEBITS | | | LIABILITIES AND OTHER CREDITS | | |
| 1. Total Utility Plant in Service | 47,903,190 | | 29. Memberships..... | 0 | |
| 2. Construction Work in Progress | 1,591,036 | | 30. Patronage Capital..... | 12,227,856 | |
| 3. Total Utility Plant (1 + 2) | 49,494,226 | | 31. Operating Margins - Prior Years..... | 0 | |
| 4. Accum. Provision for Depreciation and Amort | 17,566,398 | | 32. Operating Margins - Current Year..... | 1,115,371 | |
| 5. Net Utility Plant (3 - 4) | 31,927,828 | | 33. Non-Operating Margins..... | (73,836) | |
| 6. Non-Utility Property (Net) | 103,260 | | 34. Other Margins and Equities..... | 77,968 | |
| 7. Investments in Subsidiary Companies | 103 | | 35. Total Margins & Equities (29 thru 34)..... | 13,347,359 | |
| 8. Invest. in Assoc. Org. - Patronage Capital | 185,194 | | 36. Long-Term Debt - RUS (Net)..... | 11,656,074 | |
| 9. Invest. in Assoc. Org. - Other - General Funds | 519,942 | | 37. Long-Term Debt - FFB - RUS Guaranteed..... | 14,842,138 | |
| 10. Invest. in Assoc. Org. - Other - Nongeneral Funds.. | 0 | | 38. Long-Term Debt - Other - RUS Guaranteed..... | 0 | |
| 11. Investments in Economic Development Projects | 0 | | 39. Long-Term Debt Other (Net)..... | 3,039,202 | |
| 12. Other Investments | 206,327 | | 40. Long-Term Debt - RUS - Econ. Devel. (Net)..... | 0 | |
| 13. Special Funds | 414,178 | | 41. Payments - Unapplied | 0 | |
| 14. Total Other Property & Investments (6 thru 13) ... | 1,429,004 | | 42. Total Long-Term Debt (36 thru 40 - 41)..... | 29,537,414 | |
| 15. Cash - General Funds | 277,958 | | 43. Obligations Under Capital Leases - Noncurrent..... | 0 | |
| 16. Cash - Construction Funds - Trustee | 500 | | 44. Accumulated Operating Provisions and Asset Retirement Obligations.. | 68,448 | |
| 17. Special Deposits | 430 | | 45. Total Other Noncurrent Liabilities (43 + 44)..... | 68,448 | |
| 18. Temporary Investments | 5,165,000 | | 46. Notes Payable..... | 473,019 | |
| 19. Notes Receivable (Net) | 42,640 | | 47. Accounts Payable..... | 1,022,720 | |
| 20. Accounts Receivable - Sales of Energy (Net) | 1,730,822 | | 48. Consumers Deposits..... | 86,366 | |
| 21. Accounts Receivable - Other (Net) | 191,771 | | 49. Current Maturities Long-Term Debt..... | 835,500 | |
| 22. Materials and Supplies - Electric & Other | 637,526 | | 50. Current Maturities Long-Term Debt -Economic Development..... | 0 | |
| 23. Prepayments | (15,603) | | 51. Current Maturities Capital Leases..... | 0 | |
| 24. Other Current and Accrued Assets | 63,074 | | 52. Other Current and Accrued Liabilities..... | 323,135 | |
| 25. Total Current and Accrued Assets (15 thru 24) | 8,094,118 | | 53. Total Current & Accrued Liabilities (45 thru 52)..... | 2,740,740 | |
| 26. Regulatory Assets | 4,265,235 | | 54. Regulatory Liabilities..... | 0 | |
| 27. Other Deferred Debits | 231,170 | | 55. Other Deferred Credits..... | 253,394 | |
| 28. Total Assets and Other Debits (5+14+25 thru 27).. | 45,947,355 | | 56. Total Liabilities and Other Credits (35+ 42 + 45 + 53 thru 55)..... | 45,947,355 | |

USDA-RUS

FINANCIAL AND STATISTICAL REPORT

INSTRUCTIONS - See RUS Bulletin 1717B-2

BORROWER DESIGNATION

NM0020

PERIOD ENDED

December, 2006

PART D. NOTES TO FINANCIAL STATEMENTS

| | | | |
|---|--|----------------------|--|
| USDA - RUS | | BORROWER DESIGNATION | |
| FINANCIAL AND STATISTICAL REPORT | | NM0020 | |
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| PART E. CHANGES IN UTILITY PLANT | | | | | |
|--|--|------------------|--------------------|------------------------------------|-------------------------------|
| PLANT ITEM | BALANCE BEGINNING OF YEAR (a) | ADDITIONS (b) | RETIREMENTS (c) | ADJUSTMENTS AND TRANSFER (d) | BALANCE END OF YEAR (e) |
| 1. Distribution Plant | 38,493,049 | 3,840,904 | 152,370 | | 42,181,583 |
| 2. General Plant | 4,222,821 | 306,980 | | 7,088 | 4,536,889 |
| 3. Headquarters Plant | 932,626 | 56,077 | | | 988,703 |
| 4. Intangibles | 5,020 | | | | 5,020 |
| 5. Transmission Plant | 190,995 | | | | 190,995 |
| 6. All Other Utility Plant | 0 | | | | 0 |
| 7. Total Utility Plant in Service (1 thru 6) | 43,844,511 | 4,203,961 | 152,370 | 7,088 | 47,903,190 |
| 8. Construction Work in Progress | 1,945,829 | (354,793) | | | 1,591,036 |
| 9. TOTAL UTILITY PLANT (7 + 8) | 45,790,340 | 3,849,168 | 152,370 | 7,088 | 49,494,226 |

| PART F. MATERIALS AND SUPPLIES | | | | | | | |
|--------------------------------|--|------------------|-----------------|-------------------|-------------|-------------------|-------------------------------|
| ITEM | BALANCE BEGINNING OF YEAR (a) | PURCHASED (b) | SALVAGED (c) | USED (NET) (d) | SOLD (e) | ADJUSTMENT (f) | BALANCE END OF YEAR (g) |
| 1. Electric | 1,010,222 | 812,879 | | 1,135,437 | 1,676 | (103,066) | 582,922 |
| 2. Other | 88,142 | 45,619 | | | 80,238 | 1,081 | 54,604 |

| PART G. SERVICE INTERRUPTIONS | | | | | |
|-------------------------------|-------------------------------------|----------------------|--------------------|------------------|--------------|
| ITEM | AVERAGE HOURS PER CONSUMER BY CAUSE | | | | TOTAL (e) |
| | POWER SUPPLIER (a) | EXTREME STORM (b) | PREARRANGED (c) | ALL OTHER (d) | |
| 1. Present Year | 1.90 | 2.42 | | .94 | 5.26 |
| 2. Five-Year Average | .48 | 1.23 | .04 | .95 | 2.70 |

| PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS | | | |
|--|--------|--------------------------|-----------|
| 1. Number of Full Time Employees | 36 | 4. Payroll - Expensed | 1,029,730 |
| 2. Employee - Hours Worked - Regular Time | 78,292 | 5. Payroll - Capitalized | 429,603 |
| 3. Employee - Hours Worked - Overtime | 8,588 | 6. Payroll - Other | 183,449 |

| PART I. PATRONAGE CAPITAL | | | |
|---------------------------------------|--|------------------|-------------------|
| ITEM | DESCRIPTION | THIS YEAR (a) | CUMULATIVE (b) |
| 1. Capital Credits - Distributions | a. General Retirements | 276,435 | 2,547,109 |
| | b. Special Retirements | 20,978 | 2,630,984 |
| | c. Total Retirements (a + b) | 297,413 | 5,178,093 |
| 2. Capital Credits - Received | a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power | | |
| | b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System | 27,183 | |
| | c. Total Cash Received (a + b) | 27,183 | |

| PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE | | | |
|---|------------|-----------------------------------|-----------|
| 1. AMOUNT DUE OVER 60 DAYS | \$ 620,843 | 2. AMOUNT WRITTEN OFF DURING YEAR | \$ 72,835 |

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Part K. kWh PURCHASED AND TOTAL COST

| No | ITEM (a) | RUS USE ONLY SUPPLIER CODE (b) | kWh PURCHASED (c) | TOTAL COST (d) | AVERAGE COST (Cents/kWh) (e) | INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT (f) | INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES (g) |
|----|--|--------------------------------------|----------------------|-------------------|------------------------------------|---|---|
| 1 | Tri-State G & T Assn, Inc (CO) (CO0047) | 30151 | 193,045,438 | 9,797,811 | 5.08 | | |
| | Total | | 193,045,438 | 9,797,811 | 5.08 | | |

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PERIOD ENDED

December, 2006

PART L. LONG-TERM LEASES

| No | NAME OF LESSOR (a) | TYPE OF PROPERTY (b) | RENTAL THIS YEAR (c) |
|----|-----------------------|-------------------------|-------------------------|
| | Total | | |

| | | | |
|---|--|--|---|
| USDA - RUS | | BORROWER DESIGNATION NM0020 | |
| FINANCIAL AND STATISTICAL REPORT | | PERIOD ENDED December, 2006 | |
| INSTRUCTIONS - See RUS Bulletin 1717B-2 | | | |
| PART M. ANNUAL MEETING AND BOARD DATA | | | |
| 1. Date of Last Annual Meeting 4/22/2006 | 2. Total Number of Members 9,081 | 3. Number of Members Present at Meeting 272 | 4. Was Quorum Present? N |
| 5. Number of Members Voting by Proxy or Mail 0 | 6. Total Number of Board Members 11 | 7. Total Amount of Fees and Expenses for Board Members \$ 391,092 | 8. Does Manager Have Written Contract? Y |

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BORROWER DESIGNATION

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PERIOD ENDED

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PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS

| No | ITEM | BALANCE END OF YEAR (a) | INTEREST (Billed This Year) (b) | PRINCIPAL (Billed This Year) (c) | TOTAL (Billed This Year) (d) |
|----|---|----------------------------|---------------------------------------|--|------------------------------------|
| 1 | Rural Utilities Service (Excludes RUS - Economic Development Loans) | 11,656,074 | 603,280 | 472,626 | 1,075,906 |
| 2 | National Rural Utilities Cooperative Finance Corporation | 3,039,202 | 228,804 | 137,164 | 365,968 |
| 3 | Bank for Cooperatives | | | | |
| 4 | Federal Financing Bank | 14,842,138 | 741,132 | 221,222 | 962,354 |
| 5 | RUS - Economic Development Loans | | | | |
| 6 | Payments Unapplied | | | | |
| | Total | 29,537,414 | 1,573,216 | 831,012 | 2,404,228 |

| USDA - RUS | | BORROWER DESIGNATION | | |
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| INSTRUCTIONS - See RUS Bulletin 1717B-2 | | PERIOD ENDED | | |
| | | December, 2006 | | |
| PART O. POWER REQUIREMENTS DATA BASE - ANNUAL SUMMARY | | | | |
| CLASSIFICATION | CONSUMER SALES & REVENUE DATA | DECEMBER (a) | AVERAGE NO. CONSUMERS SERVED (b) | TOTAL YEAR TO DATE (c) |
| 1. Residential Sales (excluding seasonal) | a. No. Consumers Served | 11,372 | 11,268 | |
| | b. kWh Sold | | | 65,802,612 |
| | c. Revenue | | | 7,464,090 |
| 2. Residential Sales - Seasonal | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 3. Irrigation Sales | a. No. Consumers Served | 43 | 42 | |
| | b. kWh Sold | | | 474,596 |
| | c. Revenue | | | 50,577 |
| 4. Comm. and Ind. 1000 KVA or Less | a. No. Consumers Served | 1,488 | 1,478 | |
| | b. kWh Sold | | | 66,280,449 |
| | c. Revenue | | | 6,074,481 |
| 5. Comm. and Ind. Over 1000 KVA | a. No. Consumers Served | 10 | 10 | |
| | b. kWh Sold | | | 41,985,960 |
| | c. Revenue | | | 3,382,237 |
| 6. Public Street & Highway Lighting | a. No. Consumers Served | 6 | 6 | |
| | b. kWh Sold | | | 789,624 |
| | c. Revenue | | | 99,801 |
| 7. Other Sales to Public Authorities | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 8. Sales for Resale - RUS Borrowers | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 9. Sales for Resale - Other | a. No. Consumers Served | | | |
| | b. kWh Sold | | | |
| | c. Revenue | | | |
| 10. TOTAL No. of Consumers (lines 1a thru 9a) | | 12,919 | 12,804 | |
| 11. TOTAL kWh Sold (lines 1b thru 9b) | | | | 175,333,241 |
| 12. TOTAL Revenue Received From Sales of Electric Energy (line 1c thru 9c) | | | | 17,071,186 |
| 13. Other Electric Revenue | | | | 154,102 |
| 14. kWh - Own Use | | | | 214,123 |
| 15. TOTAL kWh Purchased | | | | 193,045,438 |
| 16. TOTAL kWh Generated | | | | |
| 17. Cost of Purchases and Generation | | | | 9,798,999 |
| 18. Interchange - kWh - Net | | | | |
| 19. Peak - Sum All kW Input (Metered) Non-coincident _____ Coincident <u>X</u> | | | | 31,275 |

FINANCIAL AND STATISTICAL REPORT

BORROWER DESIGNATION

NM0020

PERIOD ENDED

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INSTRUCTIONS - See RUS Bulletin 1717B-2

PART I. INVESTMENTS

| No | DESCRIPTION (a) | INCLUDED (\$) (b) | EXCLUDED (\$) (c) | INCOME OR LOSS (\$) (d) | RURAL DEVELOPMENT (e) |
|-----------|--|-------------------------|-------------------------|-------------------------------|--------------------------|
| 1 | Non-Utility Property (NET) | | | | |
| | Socorro Satellite System | 103,260 | | | |
| | Totals | 103,260 | | | |
| 2 | Investments in Associated Organizations | | | | |
| | Arkansas Electric | 793 | | | |
| | CFC Patronage Capital | | 121,658 | | |
| | Federated Rural Electric Insurance Exchange | | 62,743 | | |
| | CFC CTC's | | 517,842 | | |
| | Investments in Associated Org | 103 | | | |
| | CFC & SEDC Memberships | | 1,100 | | |
| | NRTC Membership | | 1,000 | | |
| | Totals | 896 | 704,343 | | |
| 4 | Other Investments | | | | |
| | Weatherization Loans | 191,323 | | | |
| | Patronage Capital SEDC | | 15,004 | | |
| | Totals | 191,323 | 15,004 | | |
| 5 | Special Funds | | | | |
| | Socorro Electric Foundation | | 56,956 | | |
| | Insurance Fund | 89,785 | 100,000 | | |
| | Insurance Fund (Mainstay) | 167,437 | | | |
| | Totals | 257,222 | 156,956 | | |
| 6 | Cash - General | | | | |
| | General Fund - First State Bank | 49,228 | 100,000 | | |
| | General Fund - Wells Fargo | | 28,310 | | |
| | Capital Credit Fund | | 3,248 | | |
| | Socorro Electric - Petty Cash | 1,000 | | | |
| | Socorro Satellite Systems | | 89,771 | | |
| | Payroll | | 6,401 | | |
| | Totals | 50,228 | 227,730 | | |
| 7 | Special Deposits | | | | |
| | City of Socorro Gas & Water | 380 | | | |
| | Quemado Waterworks | 50 | | | |
| | Totals | 430 | | | |
| 8 | Temporary Investments | | | | |
| | Temporary Investments | | 5,165,000 | | |
| | Totals | | 5,165,000 | | |
| 9 | Accounts and Notes Receivable - NET | | | | |
| | Appliance Financing | 42,640 | | | |
| | Other Accounts Receivable | 191,771 | | | |
| | Totals | 234,411 | | | |
| 11 | TOTAL INVESTMENTS (1 thru 10) | 837,770 | 6,269,033 | | |

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BORROWER DESIGNATION

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PERIOD ENDED

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PART II. LOAN GUARANTEES

| No | ORGANIZATION (a) | MATURITY DATE (b) | ORIGINAL AMOUNT (\$) (c) | LOAN BALANCE (\$) (d) | RURAL DEVELOPMENT (e) |
|----|--------------------------------------|----------------------|--------------------------------|-----------------------------|--------------------------|
| | Total | | | | |
| | TOTAL (Include Loan Guarantees Only) | | | | |

| USDA-RUS FINANCIAL AND STATISTICAL REPORT INSTRUCTIONS - See RUS Bulletin 1717B-2 | | | | BORROWER DESIGNATION NM0020 PERIOD ENDED December, 2006 | |
|---|-------------------------------------|----------------------|--------------------------------|--|--------------------------|
| Part III. RATIO | | | | | |
| RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total Of Included Investments (Part I, 11b) and Loan Guarantees - Loan Balance (Part II, 5d) to Total Utility Plant (Form 7, Part C, Line 3)] | | | | | 1.69 % |
| PART IV. LOANS | | | | | |
| No | ORGANIZATION (a) | MATURITY DATE (b) | ORIGINAL AMOUNT (\$) (c) | LOAN BALANCE (\$) (d) | RURAL DEVELOPMENT (e) |
| 1 | Employees, Officers, Directors | | | | |
| 2 | Energy Resources Conservation Loans | | | | |
| | Total | | | | |