

SIERRA ELECTRIC COOPERATIVE, INC.  
SECOND REVISED RATE NO. 19  
CANCELLING FIRST REVISED RATE NO. 19

JAN 3 '17 AM 9:10

LARGE POWER SERVICE – MINING OR MILLING  
(X – Numerous Changes)

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AVAILABILITY:

Available to Large Power Service – Mining or Milling (Consumer) for service requiring more than 350 KVA of transformer capacity and with alternating current, three-phase, 24,900/14,000 voltage, grounded wye.

CHARACTER OF SERVICE:

Nominal voltage of 24,900/14,400 volts alternating current, three phase, four wire, grounded wye, with a power factor of not less than 90% at the Point of Delivery.

STANDARD RATE:

System Charge	\$100.00
Energy Charge	\$.12058
Demand Charge	\$15.00

OPTIONAL TIME-OF-USE (TOU) RATE:

System Charge	\$120.00
Demand Charge – On-Peak	\$17.50

Energy Charge:

On-Peak

During the hours of 4:00 p.m. to 10:00 p.m., Mountain Standard Time, the Energy Charge shall be \$0.13000/kWh.

Off-Peak

During the hours of 10:00 p.m. to 4:00 p.m., Mountain Standard Time, the Energy Charge shall be \$0.10854/kWh.

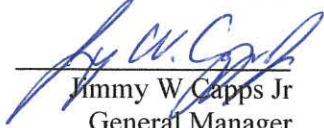
**EFFECTIVE**

FEB -1 2017

REPLACED BY NMPRC

BY Rule 540

Advice Notice No. 65

  
Jimmy W. Capps Jr.  
General Manager

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FUEL AND PURCHASED POWER COST ADJUSTMENT:

The Cooperative shall, if the purchased power expense is increased or decreased above or below the base purchased power cost of \$0.08614/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 17.9.550 NMAC.

DEBT COST ADJUSTMENT:

Billings under this schedule may be increased or decreased by an amount in the cost of the Cooperative's debt capital incurred, above or below debt cost utilized to establish rates. This method of recovery in the cost of debt capital has been approved by the New Mexico Public Regulation Commission and current debt has been utilized to establish these rates. This is in accordance with New Mexico Public Regulation Commission Rule No. 17.9.540 NMAC.

TAX ADJUSTMENT:

Billings under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Cooperative and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

ADDITIONAL CHARGES:

Other additional charges may be established in accordance with the Cooperative's Line Extension Policy or by special contract between the consumer and the Cooperative.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the Consumer for any consecutive fifteen (15) minute period during the on-peak time frame (4:00 p.m. to 10:00 p.m.) or during the off-peak time (10:00 p.m. to 4:00 p.m. the following day). Measurement of billing demand shall be for the purpose of determining the monthly power factor of the consumer.

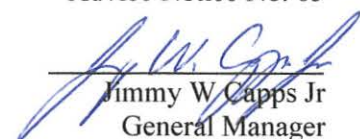
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CONDITIONS OF SERVICE:

- 1) The Cooperative's Rules filed with the regulatory body shall apply.
- 2) The Consumer's installation shall conform to City, State, and National Electrical Codes and Electrical Safety Codes.
- 3) The Consumer shall not resell the electricity to others.

TERMS OF PAYMENT:

All bills are due and payable within twenty (20) days from the date the bill is rendered.

BILLING PERIOD:

The billing period shall be approximately 1/12 of a year, but not necessarily a calendar month.

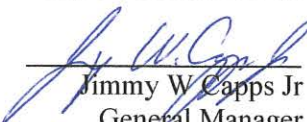
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