



Northern Rio Arriba Electric Cooperative, Inc.

P.O. Box 217 – CHAMA, NEW MEXICO 87520

Phone: (575) 756-2181

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April 23, 2012

NMPRC

Records Management Bureau

1120 Paseo de Peralta

Santa Fe, NM 87504

ATTN: Nick Guillen, Records Bureau Chief

Enclosed are the 2011 Utility Annual Report, NMPRC Rule 510 Form 1, and the 2011 Year End Form 7.

Thank you,

Rosabella Romero

Controller

RURAL ELECTRIC COOPERATIVES

Annual Report

Of

NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

(Exact legal name of Respondent)

TO THE

NEW MEXICO

PUBLIC REGULATION COMMISSION

FOR THE

YEAR ENDED DECEMBER 31, 20¹²

Long Term debt (Accounts 221-228)											
Line No.	Note Ident.	To Whom Issued	PRC Decision No.	Date of Issued	Date of Maturity	Principal Amount	Amount Outstanding		Per Balance Sheet	Interest for Year	
							Principal	Deferred Interest		Rate	Amount
1.	SEE ATTACHED SCHEDULE FOR INFORMATION ON LOANS					\$	\$	\$	\$	%	\$
2.											
3.											
4.											
5.											
6.											
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											
16.											
17.											
18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											
26.											
27.											
28.											
29.											
30.											
31.											
32.											
33.	Total										
34.	Less Advance Payments Unapproved (Account 227)										
35.	Total										

RUS AND CFC NOTES 2011

RUS NOTES	DATE	RATE	BEGINNING BALANCE	PRINCIPAL PAYMENTS	ENDING PRINCIPAL BALANCE AS OF 12/31/2011	INTEREST PAYMENTS
1B140	2/27/1980	5.00%	\$37,663.95	\$37,663.95	\$0.00	\$464.07
1B142	2/27/1980	5.00%	\$37,663.95	\$37,663.95	\$0.00	\$464.07
1B150	11/26/1980	5.00%	\$78,863.08	\$78,863.08	\$0.00	\$971.78
1B152	11/26/1980	5.00%	\$78,863.08	\$78,863.08	\$0.00	\$971.78
1B160	9/16/2007	5.00%	\$92,953.74	\$92,953.74	\$0.00	\$1,134.73
1B162	9/16/1983	5.00%	\$92,953.74	\$92,953.74	\$0.00	\$1,134.73
1B170	8/8/1985	5.00%	\$99,064.05	\$99,064.05	\$0.00	\$1,212.14
1B173	8/8/1985	5.00%	\$102,029.30	\$102,029.30	\$0.00	\$1,248.49
1B180	8/22/1988	5.00%	\$105,310.24	\$105,310.24	\$0.00	\$1,385.60
1B183	8/22/1988	5.00%	\$106,808.89	\$6,317.45	\$100,491.44	\$5,194.15
1B190	8/1/1997	5.00%	\$822,569.22	\$21,981.48	\$800,587.74	\$40,616.88
1B191	8/1/1997	5.00%	\$108,189.42	\$2,883.88	\$105,305.54	\$5,342.36
1B200	5/3/1999	5.00%	\$342,459.22	\$8,030.39	\$334,428.83	\$16,935.85
1B210	12/1/1999	5.00%	\$808,509.37	\$18,192.14	\$790,317.23	\$40,001.38
1B220	9/4/2001	5.00%	\$446,799.51	\$8,887.49	\$437,912.02	\$22,132.51
1B221	9/4/2001	5.00%	\$446,799.51	\$8,887.49	\$437,912.02	\$22,132.51
1B222	9/4/2001	5.00%	\$446,799.51	\$8,887.49	\$437,912.02	\$22,132.51
1B223	9/4/2001	5.00%	\$560,785.17	\$11,145.95	\$549,639.22	\$27,779.05
1B224	9/4/2001	5.00%	\$448,628.15	\$8,916.74	\$439,711.41	\$22,223.26
1B225	9/4/2001	5.00%	\$993,154.56	\$19,724.73	\$973,429.83	\$49,197.27
1B230	7/30/2007	4.95%	\$481,763.73	\$7,097.38	\$474,666.35	\$23,682.62
1B231	2/1/2011	4.67%	\$2,576,000.00	\$32,907.53	\$2,543,092.47	\$104,556.30
		TOTALS	\$9,314,631.39	\$889,225.27	\$8,425,406.12	\$410,914.04
CFC NOTES	DATE	RATE	BEGINNING BALANCE	PRINCIPAL PAYMENTS	ENDING PRINCIPAL BALANCE AS OF 12/31/2011	INTEREST PAYMENTS
NM0159003001	10/1/1998	3.40%	\$13,504.80	\$7,618.85	\$5,885.95	\$349.37
NM0159004001	10/1/1998	3.40%	\$34,586.90	\$7,693.44	\$26,893.46	\$1,038.90
NM0159005001	10/1/1998	3.40%	\$72,278.80	\$13,489.70	\$58,789.10	\$2,202.60
NM0159006001	10/1/1998	3.40%	\$80,901.35	\$9,283.57	\$71,617.78	\$2,536.30
NM0159007001	10/1/1998	3.40%	\$85,999.81	\$7,570.82	\$78,428.99	\$2,724.17
NM0159008001	10/1/1998	3.40%	\$102,498.96	\$6,537.65	\$95,961.31	\$3,277.11
		TOTALS	\$389,770.62	\$52,194.03	\$337,576.59	\$12,128.45

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

1. Enter in the space provided the operation and maintenance expenses for the year.
2. If the Increases and decreases are not derived from previously reported figures explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Increase or Decrease From Preceding Year (c)
1.	POWER PRODUCTION EXPENSES		
2.	STEAM POWER GENERATION		
3.	OPERATION	\$	
4.	500 Operation Supervision and Engineering		
5.	501 Fuel		
6.	502 Steam Expenses		
7.	503 Steam From Other Sources		
8.	504 Steam Transferred – Credit		
9.	505 Electric Expenses		
10.	506 Miscellaneous Steam Power Expenses		
11.	507 Rents		
12.	Total Operation		
13.	MAINTENANCE		
14.	510 Maintenance Supervision and Engineering		
15.	511 Maintenance of Structures		
16.	512 Maintenance of Boiler Plant		
17.	513 Maintenance of Electric Plant		
18.	514 Maintenance of Miscellaneous Steam Plant		
19.	Total Maintenance		
20.	Total Power Production Expenses-Steam Power		
21.	NUCLEAR POWER GENERATION		
22.	OPERATION		
23.	517 Operation Supervision and Engineering		
24.	518 Fuel		
25.	519 Coolants and Water		
26.	520 Steam Expenses		
27.	521 Steam From Other Sources		
28.	522 Steam Transferred – Credit		
29.	523 Electric Expenses		
30.	524 Miscellaneous Nuclear Power Expenses		
31.	525 Rents		
32.	Total Operation		
33.	MAINTENANCE		
34.	528 Maintenance Supervision and Engineering		
35.	529 Maintenance of Structures		
36.	530 Maintenance of Reactor Plant Equipment		
37.	531 Maintenance of Electric Plant		
38.	532 Maintenance of Miscellaneous Nuclear Power		
39.	Total Maintenance		
40.	Total Power Production Expenses-Nuclear Power		
41.	HYDRAULIC POWER GENERATION		
42.	OPERATION		
43.	535 Operation Supervision and Engineering		
44.	536 Water for power		
45.	537 Hydraulic Expenses		
46.	538 Electric Expenses		
47.	539 Miscellaneous Hydraulic Power Generation Expenses		
48.	540 Rents		
49.	Total Operation		
50.	MAINTENANCE		
51.	541 Maintenance Supervision and Engineering		
52.	542 Maintenance of Structures		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Increase or Decrease From Preceding Year (c)
1.	HYDRAULIC POWER GENERATION		
2.	543 Maintenance of Reservoirs, Dams and Waterways	\$	
3.	544 Maintenance of Electric Plant		
4.	545 Maintenance of Miscellaneous Hydraulic Plant		
5.	Total Maintenance		
6.	Total Power Production Expenses- Hydraulic Power		
7.	OTHER POWER GENERATION		
8.	OPERATION		
9.	546 Operation Supervision and Engineering		
10.	547 Fuel		
11.	548 Generation Expenses		
12.	549 Miscellaneous Other Power Generation Expenses		
13.	550 Rents		
14.	Total Operation		
15.	MAINTENANCE		
16.	551 Maintenance Supervision and Engineering		
17.	552 Maintenance of Structures		
18.	553 Maintenance of Generating and Electric Plant		
19.	554 Maintenance Miscellaneous Other Power Generation Plant		
20.	Total Maintenance		
21.	Total Power Production Expenses-Other Power		
22.	OTHER POWER SUPPLY EXPENSES		
23.	555 Purchased Power	3,491,954	71,622
24.	556 System Control and Load Dispatching		
25.	557 Other Expenses		
26.	Total Maintenance		
27.	Total Power Production Expenses	3,491,954	71,622
28.	TRANSMISSION EXPENSES		
29.	OPERATION		
30.	560 Operation Supervision and Engineering		
31.	561 Load Dispatching		
32.	562 Station Expenses		
33.	563 Overhead Line Expenses		
34.	564 Underground Line Expenses		
35.	565 Transmission of Electricity by Others		
36.	566 Miscellaneous Transmission Expenses		
37.	567 Rents		
38.	Total Operation		
39.	MAINTENANCE		
40.	568 Maintenance Supervision and Engineering		
41.	569 Maintenance of Structures		
42.	570 Maintenance of Station Equipment	415	415
43.	571 Maintenance of Overhead Lines	14,514	10,617
44.	572 Maintenance of Underground Lines	14,929	11,032
45.	573 Maintenance of Miscellaneous Transmission Plant		
46.	Total Maintenance		
47.	Total Transmission Expenses	14,929	11,032
48.	DISTRIBUTION EXPENSES		
49.	OPERATION		
50.	580 Operation Supervision and Engineering	35,638	(15)
51.	581 Load Dispatching		
52.	582 Station Expenses	11,715	(30,993)
53.	583 Overhead Line Expenses	63,624	5,934
54.	584 Underground Line Expenses	7,242	(312)
55.	585 Street Lighting and Signal System Expenses		

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)			
Line No.	Account (a)	Amount for Current Year (b)	Increase or Decrease From Preceding Year (c)
1.	DISTRIBUTION EXPENSES (continued)		
2.	586 Meter Expenses	\$ 67,663	10,371
3.	587 Customer Installations Expenses		
4.	588 Miscellaneous Distribution Expenses	3,125	2,223
5.	589 Rents	3,074	3,074
6.	Total Operation	192,081	(9,717)
7.	MAINTENANCE		
8.	590 Maintenance Supervision and Engineering		
9.	591 Maintenance of Structures	64	64
10.	592 Maintenance of Station Equipment	2,431	1,389
11.	593 Maintenance of Overhead Lines	170,470	(26,454)
12.	594 Maintenance of Underground Lines	8,171	4,586
13.	595 Maintenance of Line Transformers	24,888	(2,502)
14.	596 Maintenance of Street Lighting and Signal Systems	35,628	(13,595)
15.	597 Maintenance of Meters		
16.	598 Maintenance of Miscellaneous Distribution Plant		
17.	Total Maintenance	241,652	(36,512)
18.	Total Distribution Expenses	433,733	(46,229)
19.	CUSTOMER ACCOUNTS EXPENSES		
20.	OPERATION		
21.	901 Supervision		
22.	902 Meter Reading Expenses	73,138	6,574
23.	903 Customer Records and Collection Expenses	268,174	15,138
24.	904 Uncollectible Accounts	4,505	(1,589)
25.	905 Miscellaneous Customer Accounts Expenses	11,922	(1,602)
26.	Total Customer Accounts Expenses	357,739	18,521
27.	SALES EXPENSES		
28.	OPERATION		
29.	911 Supervision		
30.	912 Demonstrating and Selling Expenses	48,748	13,230
31.	913 Advertising Expenses	4,696	(7,874)
32.	914 Revenues From Merchandising, Jobbing and Contract Work		
33.	915 Cost and Expenses of Merchandising, Jobbing and Contract Work		
34.	916 Miscellaneous Sales Expenses		
35.	Total Sales Expenses	53,444	5,356
36.	ADMINISTRATIVE AND GENERAL EXPENSES		
37.	OPERATION		
38.	920 Administrative and General Salaries	390,057	56,942
39.	921 Office Supplies and Expenses	39,283	2,990
40.	922 Administrative Expenses Transferred-Credit		
41.	923 Outside Services Employed	69,863	43,117
42.	924 Property Insurance		
43.	925 Injuries and Damages		
44.	926 Employee Pensions and Benefits		
45.	927 Franchise Requirements		
46.	928 Regulatory Commission Expenses	30,717	1,853
47.	929 Duplicate Charges-Credit		
48.	930 Miscellaneous General Expenses	125,150	(1,782)
49.	931 Rents	4,849	102
50.	Total Operation	659,919	103,222
51.	MAINTENANCE		
52.	932 Maintenance of General Plant	38,996	4,039
53.	Total Administrative and General Expenses	698,915	107,262
54.	Total Electric Operation and Maintenance Expenses	5,050,714	167,563

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (continued)

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES

Line No.	Functional Classification (a)	Operation (b)	Maintenance (c)	Total (d)
1.	Power Production Expenses			
2.	Electric Generation:			
3.	Steam Power			
4.	Nuclear Power			
5.	Hydraulic Power			
6.	Other Power			
7.	Other Power Supply Expenses			
8.	Total Power Production Expenses	3,491,954		3,491,954
9.	Transmission Expenses		14,929	14,929
10.	Distribution Expenses	192,081	241,652	433,733
11.	Customer Accounts Expenses	357,739		357,739
12.	Sales Expenses	53,444		53,444
13.	Administrative and General Expenses	698,915		698,915
14.	Total Electric Operation and Maintenance Expenses	4,794,133	256,581	5,050,714

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

15.	Number of electric Department Employees, Payroll Period Ending	12-31-11
16.	Total Regular Full-Time Employees	15
17.	Total Part-Time and Temporary Employees	0
18.	Total Employees	15

The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

If the respondent's payrolls for the reported period include any special construction forces include such employees as part-time and temporary employees and show the number of such special construction employees so Included.

The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

DISTRIBUTION OF SYSTEM LOAD IN SERVICE AREA

1. Information is desired regarding the distribution of the system load within the territory served by the system. This information should be furnished on the basis used by respondent in maintaining load distribution data, such as by primary substations, operation divisions, communities, metropolitan areas, or other areas.
2. A sketch map showing the location and the approximate boundary of each of these areas, together with identification symbols, should be furnished.

[illegible]

CONSTRUCTION OVERHEADS – ELECTRIC

1. Report below the information called for concerning construction overheads for the year.
2. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management of supervision fees capitalized should be shown as separate items.
3. On the lower section of this schedule furnish the requested explanatory information concerning construction overheads.
4. A respondent should not report "none" to this schedule if no overhead apportionments are made, but rather should explain on the lower section of this schedule that only such engineering, supervisor, and administrative cost, etc., which are directly chargeable construction are charged to construction, if this is the case. Engineering, supervision, administrative and interest costs, etc., which are first assigned to a blanket work order and then prorated to construction jobs shall be considered overheads for the purposes of formulating a response to this schedule.

Line No.	Name of Overhead (a)	Total Overheads Cleared to Construction (b)	Cost of Construction to which Overheads were charged (exclusive of overhead charges) (c)	Percent overheads to construction cost (d)
1.	LABOR		64,146	%
2.	INDIRECT LABOR	246,061		
3.	TAXES	6,471		
4.	DUES & INSURANCE	8,339		
5.	EMPLOYEE BENEFITS	28,612		
6.	TRANSPORTATION	40,769		
7.	COMPUTER MAINTENANCE	6,020		
8.	ENGINEERING	45,826		
9.	TOTAL	382,098	64,146	
10.				
11.	MATERIAL		76,212	
12.	MATERIAL OH	21,212		
13.				
14.	Totals	403,310	140,358	287%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead for electric plant explain:
 - (a) a. Nature of the engineering, supervisory, or administrative work, etc., the overhead charges are intended to cover.
 - (b) The general procedure for determining the amount capitalized.
 - (c) The method of distribution to construction jobs.
 - (d) Percentages applied to different types of construction.
 - (e) Basis of differentiation in percentages for different types of construction.
 - (f) Amounts capitalized for each overhead for the year for which this report is submitted.
2. In addition to other information concerning engineering and superintendence or other such over heads, explain whether the amounts treated as overheads include all engineering and superintendence costs or only such portions as are not directly chargeable to specific jobs.
3. For interest during construction state the interest rate used. The basic charges to which applied, in addition to the amounts capitalized for the year for which this report is submitted.

For all costs not chargeable directly to a specific work order, 300% of direct labor is applied for each month to cover these costs.

1. Report below the information called for concerning distribution watt-hour meters and line transforms.
2. Watt-hour demand distribution meters should be included below but external demand meters should not be included.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise that by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lesser, date and period of lease and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lesser, co-owner or other party is an associated company.

[illegible]

VERIFICATION

The foregoing report must be verified by the oath of the office having control of the accounting of the respondent. The oath required may be taken before any person authorized to administer an oath by the laws of the State in which the same is taken.

OATH

(To be made by the officer having control of the accounting of the respondent.)

State of NEW MEXICO

ss:

County of RIO ARRIBA

BENJAMIN LEYBA

(Insert here the name of the affiant.)

makes oath and says that he is EXECUTIVE VP/GM

(Insert here the official title of the affiant.)

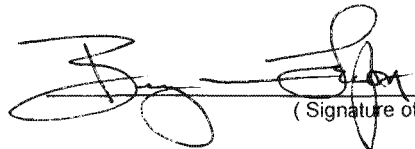
of NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

(Insert here the exact legal title of name of the respondent.)

that it is his duty to have supervision over the books of account of the respondent and that to the best of his knowledge and belief such books have, during the period covered by the foregoing report, been kept in good faith in accordance with the accounting and other orders of the New Mexico Public Regulation Commission, effective during said period, that has examined the said report, and to the best of his knowledge and belief the information contained in the said report is, insofar as it relates to matters of account, in accordance with the said books of account; that he believes that all other statements of fact contained in the said report are true, and that the said report is correct statement of the business and affairs of the above-named respondent in respect to each and every matter set forth

therein during the period from and including JANUARY 1, 2011,

to and including DECEMBER, 2011,


(Signature of affiant)

Subscribed and sworn to before me, a _____, is and for the State and

County above named, this 23rd day of April, 2012

My commission expires 01/03/2015



OFFICIAL SEAL
ANTHONY MERCURE
NOTARY PUBLIC - STATE OF NEW MEXICO

My commission expires: 01/03/15


(Signature of officer authorized to administer oaths)

New Mexico Jurisdictional Information
Year Ending December 31, 2012

Electric Company Name NORTHERN RIO ARRIBA ELECTRIC COOPERATIVE, INC.

Address PO BOX 217 CHAMA, NM 87520

Phone Number 575-756-2181

Person Completing Form ROSABELLA ROMERO

Customer Class	Residential	Other	Total
Number of Customers	3,738	630	4,352
KWH Sales (Thousands)	22,482,877	24,854,925	47,337,802
Gross Revenues	2,904,129	2,862,045	5,766,174
Avg. Annual KWH Per Customer (1)	6,015	39,452	45,467
Avg. Annual Bill per Customer (2)	776.92	4,542.93	1,324.95
Avg. Monthly Bill per Customer (3)	64.74	378.58	110.41
Avg. Gross Revenue per KWH sold (4)	0.13	0.12	0.12

Directions for the completion of (1), (2), (3), (4):

- (1) Divide KWH sales by number of customers.
- (2) Divide gross revenues by number of customers.
- (3) Divide (2) by 12 months.
- (4) Divide gross revenues by KWH sales.

According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

UNITED STATES DEPARTMENT OF AGRICULTURE
RURAL UTILITIES SERVICE

**FINANCIAL AND OPERATING REPORT
ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION NM0015

PERIOD ENDED December, 2011

BORROWER NAME Northern Rio Arriba Electric Cooperative, Inc.

INSTRUCTIONS - See help in the online application.

This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552)

CERTIFICATION

We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001.

We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief.

ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII

(check one of the following)

☒ All of the obligations under the RUS loan documents have been fulfilled in all material respects.

☐ There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report.

Benjamin Leyba

3/16/2012

DATE

PART A. STATEMENT OF OPERATIONS

ITEM	YEAR-TO-DATE			THIS MONTH
	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	
1. Operating Revenue and Patronage Capital	6,076,652	6,047,349	6,251,525	599,346
2. Power Production Expense				
3. Cost of Purchased Power	3,420,332	3,491,954	3,500,440	346,040
4. Transmission Expense	3,898	14,929	5,944	2,192
5. Regional Market Expense				
6. Distribution Expense - Operation	201,798	192,081	188,205	26,458
7. Distribution Expense - Maintenance	278,164	241,652	250,824	14,363
8. Customer Accounts Expense	339,218	357,739	360,621	26,179
9. Customer Service and Informational Expense	35,518	48,748	41,813	6,355
10. Sales Expense	12,570	4,696	7,429	(5,017)
11. Administrative and General Expense	591,653	698,915	629,848	49,036
12. Total Operation & Maintenance Expense (2 thru 11)	4,883,151	5,050,714	4,985,124	465,606
13. Depreciation and Amortization Expense	523,268	519,388	538,603	43,355
14. Tax Expense - Property & Gross Receipts				
15. Tax Expense - Other				
16. Interest on Long-Term Debt	355,864	423,042	358,706	35,974
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	2,790	3,597	5,340	167
19. Other Deductions				
20. Total Cost of Electric Service (12 thru 19)	5,765,073	5,996,741	5,887,773	545,102
21. Patronage Capital & Operating Margins (1 minus 20)	311,579	50,608	363,752	54,244
22. Non Operating Margins - Interest	79,989	47,417	85,706	21,322
23. Allowance for Funds Used During Construction				
24. Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	14,158	14,577		
26. Generation and Transmission Capital Credits	267,685	321,700		319,139
27. Other Capital Credits and Patronage Dividends	11,579	24,122		293
28. Extraordinary Items				
29. Patronage Capital or Margins (21 thru 28)	684,990	458,424	449,458	394,998

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE			BORROWER DESIGNATION NM0015		
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			PERIOD ENDED December, 2011		
INSTRUCTIONS - See help in the online application.					
PART B. DATA ON TRANSMISSION AND DISTRIBUTION PLANT					
ITEM	YEAR-TO-DATE		ITEM	YEAR-TO-DATE	
	LAST YEAR (a)	THIS YEAR (b)		LAST YEAR (a)	THIS YEAR (b)
1. New Services Connected	52	67	5. Miles Transmission	45.00	45.00
2. Services Retired	25	10	6. Miles Distribution - Overhead	480.16	481.84
3. Total Services in Place	4,697	4,754	7. Miles Distribution - Underground	14.83	15.39
4. Idle Services (Exclude Seasonals)	397	390	8. Total Miles Energized (5 + 6 + 7)	539.99	542.23
PART C. BALANCE SHEET					
ASSETS AND OTHER DEBITS			LIABILITIES AND OTHER CREDITS		
1. Total Utility Plant in Service	16,954,545		30. Memberships	15,775	
2. Construction Work in Progress	228,792		31. Patronage Capital	5,613,973	
3. Total Utility Plant (1 + 2)	17,183,337		32. Operating Margins - Prior Years	0	
4. Accum. Provision for Depreciation and Amort.	7,952,032		33. Operating Margins - Current Year	411,006	
5. Net Utility Plant (3 - 4)	9,231,305		34. Non-Operating Margins	47,417	
6. Non-Utility Property (Net)	0		35. Other Margins and Equities	0	
7. Investments in Subsidiary Companies	0		36. Total Margins & Equities (30 thru 35)	6,088,171	
8. Invest. in Assoc. Org. - Patronage Capital	1,399,550		37. Long-Term Debt - RUS (Net)	8,190,839	
9. Invest. in Assoc. Org. - Other - General Funds	33,393		38. Long-Term Debt - FFB - RUS Guaranteed	0	
10. Invest. in Assoc. Org. - Other - Nongeneral Funds	0		39. Long-Term Debt - Other - RUS Guaranteed	0	
11. Investments in Economic Development Projects	0		40. Long-Term Debt Other (Net)	284,138	
12. Other Investments	76,108		41. Long-Term Debt - RUS - Econ. Devel. (Net)	0	
13. Special Funds	0		42. Payments - Unapplied	0	
14. Total Other Property & Investments (6 thru 13)	1,509,051		43. Total Long-Term Debt (37 thru 41 - 42)	8,474,977	
15. Cash - General Funds	682,221		44. Obligations Under Capital Leases - Noncurrent	0	
16. Cash - Construction Funds - Trustee	0		45. Accumulated Operating Provisions and Asset Retirement Obligations	103,131	
17. Special Deposits	0		46. Total Other Noncurrent Liabilities (44 + 45)	103,131	
18. Temporary Investments	2,780,832		47. Notes Payable	0	
19. Notes Receivable (Net)	0		48. Accounts Payable	370,155	
20. Accounts Receivable - Sales of Energy (Net)	590,823		49. Consumers Deposits	196,791	
21. Accounts Receivable - Other (Net)	14,586		50. Current Maturities Long-Term Debt	288,005	
22. Renewable Energy Credits	0		51. Current Maturities Long-Term Debt - Economic Development	0	
23. Materials and Supplies - Electric & Other	246,992		52. Current Maturities Capital Leases	0	
24. Prepayments	54,503		53. Other Current and Accrued Liabilities	191,050	
25. Other Current and Accrued Assets	0		54. Total Current & Accrued Liabilities (47 thru 53)	1,046,001	
26. Total Current and Accrued Assets (15 thru 25)	4,369,957		55. Regulatory Liabilities	0	
27. Regulatory Assets	0		56. Other Deferred Credits	30,831	
28. Other Deferred Debits	632,798		57. Total Liabilities and Other Credits (36 + 43 + 46 + 54 thru 56)	15,743,111	
29. Total Assets and Other Debits (5+14+26 thru 28)	15,743,111				

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INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2011
PART D. NOTES TO FINANCIAL STATEMENTS	

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PART D. CERTIFICATION LOAN DEFAULT NOTES	

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FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION				PERIOD ENDED December, 2011			
INSTRUCTIONS - See help in the online application.							
PART E. CHANGES IN UTILITY PLANT							
PLANT ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	RETIREMENTS (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)		
1. Distribution Plant	13,630,823	389,626	155,977		13,864,472		
2. General Plant	2,432,296	583	94,539		2,338,340		
3. Headquarters Plant	432,015	33,545	13,999		451,561		
4. Intangibles	248	0	0		248		
5. Transmission Plant	265,435	37,099	2,610		299,924		
6. Regional Transmission and Market Operation Plant							
7. All Other Utility Plant	0				0		
8. Total Utility Plant in Service (1 thru 7)	16,760,817	460,853	267,125		16,954,545		
9. Construction Work in Progress	786,370	(557,578)			228,792		
10. Total Utility Plant (8 + 9)	17,547,187	(96,725)	267,125		17,183,337		
PART F. MATERIALS AND SUPPLIES							
ITEM	BALANCE BEGINNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NET) (d)	SOLD (e)	ADJUSTMENT (f)	BALANCE END OF YEAR (g)
1. Electric	232,044	39,590	3,531	88,369	4,483	1,936	184,249
2. Other	34,192	49,521	0	0	21,111	141	62,743
PART G. SERVICE INTERRUPTIONS							
ITEM	AVERAGE MINUTES PER CONSUMER BY CAUSE					TOTAL (e)	
	POWER SUPPLIER (a)	MAJOR EVENT (b)	PLANNED (c)	ALL OTHER (d)			
1. Present Year	0.000	22.860		205.020	227.880		
2. Five-Year Average	190.500	152.280	41.580	250.380	634.740		
PART H. EMPLOYEE-HOUR AND PAYROLL STATISTICS							
1. Number of Full Time Employees	15	4. Payroll - Expensed	582,683				
2. Employee - Hours Worked - Regular Time	30,879	5. Payroll - Capitalized	156,176				
3. Employee - Hours Worked - Overtime	807	6. Payroll - Other	62,426				
PART I. PATRONAGE CAPITAL							
ITEM	DESCRIPTION		THIS YEAR (a)	CUMULATIVE (b)			
1. Capital Credits - Distributions	a. General Retirements		0	1,506,812			
	b. Special Retirements		0	0			
	c. Total Retirements (a + b)		0	1,506,812			
2. Capital Credits - Received	a. Cash Received From Retirement of Patronage Capital by Suppliers of Electric Power						
	b. Cash Received From Retirement of Patronage Capital by Lenders for Credit Extended to the Electric System		661				
	c. Total Cash Received (a + b)		661				
PART J. DUE FROM CONSUMERS FOR ELECTRIC SERVICE							
1. Amount Due Over 60 Days	\$	7,505	2. Amount Written Off During Year	\$	5,958		

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PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Tri-State G & T Assn, Inc (CO0047)	30151			52,928,470	3,491,954	6.60		
	Total				52,928,470	3,491,954	6.60		

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PART K. kWh PURCHASED AND TOTAL COST		
No	Comments	
1		

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PART L. LONG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)
	TOTAL		

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INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2011	
PART M. ANNUAL MEETING AND BOARD DATA			
1. Date of Last Annual Meeting 9/26/2011	2. Total Number of Members 3,155	3. Number of Members Present at Meeting 173	4. Was Quorum Present? Y
5. Number of Members Voting by Proxy or Mail 0	6. Total Number of Board Members 9	7. Total Amount of Fees and Expenses for Board Members \$ 55,345	8. Does Manager Have Written Contract? N

RUS Financial and Operating Report Electric Distribution

Revision Date 2010

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INSTRUCTIONS - See help in the online application.			PERIOD ENDED December, 2011		
PART N. LONG-TERM DEBT AND DEBT SERVICE REQUIREMENTS					
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	8,190,839	410,820	186,547	597,367
2	National Rural Utilities Cooperative Finance Corporation	284,138	12,128	52,194	64,322
3	CoBank, ACB				
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
	TOTAL	8,474,977	422,948	238,741	661,689

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FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED December, 2011		
INSTRUCTIONS - See help in the online application.				
PART O. POWER REQUIREMENTS DATABASE - ANNUAL SUMMARY				
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding seasonal)	a. No. Consumers Served	3,738	3,709	
	b. kWh Sold			22,482,877
	c. Revenue			2,904,129
2. Residential Sales - Seasonal	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
3. Irrigation Sales	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	610	626	
	b. kWh Sold			20,433,565
	c. Revenue			2,427,802
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	4	4	
	b. kWh Sold			4,421,360
	c. Revenue			434,243
6. Public Street & Highway Lighting	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
7. Other Sales to Public Authorities	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
9. Sales for Resale - Other	a. No. Consumers Served	0	0	
	b. kWh Sold			0
	c. Revenue			0
10. Total No. of Consumers (lines 1a thru 9a)		4,352	4,339	
11. Total kWh Sold (lines 1b thru 9b)				47,337,802
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				5,766,174
13. Transmission Revenue				
14. Other Electric Revenue				281,175
15. kWh - Own Use				189,722
16. Total kWh Purchased				52,928,470
17. Total kWh Generated				
18. Cost of Purchases and Generation				3,506,883
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered) Non-coincident <input type="checkbox"/> Coincident <input checked="" type="checkbox"/>				8,973

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INSTRUCTIONS - See help in the online application.

PART P. ENERGY EFFICIENCY PROGRAMS

CLASSIFICATION	ADDED THIS YEAR			TOTAL TO DATE		
	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	3,738	0	0	3,738	0	0
2. Residential Sales - Seasonal	0	0	0	0	0	0
3. Irrigation Sales	0	0	0	0	0	0
4. Comm. and Ind. 1000 KVA or Less	610	0	0	610	0	0
5. Comm. and Ind. Over 1000 KVA	4	0	0	4	0	0
6. Public Street and Highway Lighting	0	0	0	0	0	0
7. Other Sales to Public Authorities	0	0	0	0	0	0
8. Sales for Resale - RUS Borrowers	0	0	0	0	0	0
9. Sales for Resale - Other	0	0	0	0	0	0
10. Total	4,352	0	0	4,352	0	0

RUS Financial and Operating Report Electric Distribution

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FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2011			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)					
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)
2	Investments in Associated Organizations				
	TRISTATE PATRONAGE		1,374,748		
	CFC PATRONAGE		22,146		
	NRTC PATRONAGE		1,285		
	WESTERN UNITED PATRONAGE		1,371		
	TOUCHSTONE PATRONAGE		41		
	SEDC PATRONAGE		33,352		
	Totals		1,432,943		
4	Other Investments				
	NMRECA SELF INS. BUILDING		3,717		
	CFC MEMBERSHIP		1,000		
	SEDC COMMON STOCK		100		
	CUFC MEMBERSHIP		100		
	CFC ZTC CERTIFICATES		7,795		
	TRISTATE MEMBERSHIP		5		
	NRTC MEMBERSHIP		1,000		
	BASIN ELECTRIC MEMBERSHIP		100		
	CFC SCT CERTIFICATES		10,161		
	FEDERATED INS. MEMBERSHIP		12,400		
	FEDERATED PATRONAGE		38,730		
	COBANK MEMBERSHIP		1,000		
	Totals		76,108		
6	Cash - General				
	BANK OF AMERICA GEN ACCT		629,492		
	BANK OF AMERICA REFUND ACCT		5,387		
	BANK OF AMERICA CAPITAL REFUNDS		1,000		
	BANK OF AMERICA CONSTRUCTION		3,092		
	BANK OF AMERICA US CABLE DEPOSIT		42,650		
	WORKING FUNDS		600		
	Totals		682,221		
8	Temporary Investments				
	MORGAN STANLEY SCHOLARSHIP ACCOUNT		112,311		
	MORGAN STANLEY GLOBAL ACCT		1,316,834		
	MORGAN STANLEY PACIFIC ACCT		1,351,687		
	Totals		2,780,832		
9	Accounts and Notes Receivable - NET				
	ACCOUNTS RECEIVABLE NET		14,586		
	Totals		14,586		
11	TOTAL INVESTMENTS (1 thru 10)		4,986,690		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0015			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2011			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
PART Q. SECTION II. LOAN GUARANTEES					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION NM0015			
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS		PERIOD ENDED December, 2011			
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.					
SECTION III. RATIO					
RATIO OF INVESTMENTS AND LOAN GUARANTEES TO UTILITY PLANT [Total of Included Investments (Section I, 11b) and Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility Plant (Line 3, Part C) of this report]					0.00 %
SECTION IV. LOANS					
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
	TOTAL				