

NAVOPACHE ELECTRIC COOPERATIVE, INC.
Lakeside, Arizona

ORIGINAL RATE NO. 2-ST

COMMERCIAL AND INDUSTRIAL SERVICE – ABOVE 50 KVA
SECONDARY SERVICE TIME OF USE RATE

FILED IN OFFICE OF

OCT - 8 2019

NM PUBLIC REGULATION COMM
 RECORDS MANAGEMENT BUREAU

Availability

This optional rate is available to consumers with single- or three-phase secondary services that require more than 50 kVA of transformer capacity.

Demand/TOU metering must be installed to record kVA demand and kWh usage during the hours specified below. Consumers may change to or from the TOU Rate only once during a twelve (12) month period.

Type of Service

Single- or three-phase, over 50 kVA transformer capacity, alternating current, 60 cycles, at available secondary voltages

Monthly Rate

TIME-OF-USE RATE	Total Rate
Service Availability Charge (\$/Customer/Mo.)	\$198.75
Billing Demand Charge (\$/kVA Demand)	\$7.75
On-Peak Demand Charge (\$/kVA On-Peak Demand)	\$11.00
Energy Charge (\$/kWh)	\$0.04220

Determination of Billing Demand

The Billing Demand shall be the maximum kVA demand established by the consumer for any fifteen (15) consecutive minutes during the month.

Time Periods

For this rate, On-Peak hours shall be 8:00 a.m. to 9:00 p.m. every day. Off-Peak hours shall be all other times.


ADVICE NOTICE NO. 55

EFFECTIVE

NOV - 4 2019

REPLACED BY NMPRC

BY Rule NO. 540


 Charles R. Moore, PE
 CEO, Navopache Electric Cooperative, Inc.

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Minimum Monthly Charge

The minimum monthly charge shall be the higher of the following charges as determined for the consumer in question:

- (1) The minimum monthly charge specified in the contract for service; or
- (2) The Service Availability Charge.

Tax Adjustment

The Cooperative is authorized to collect and pass on, by adding to the bill to the consumer, the applicable proportionate part of any taxes or government impositions which are or may in the future be assessed on the basis of the gross revenues of the Cooperative and/or the price or revenue from the electric energy or service sold and/or the volume of energy purchased for sale and/or sold hereunder.

Purchased Power Cost Adjustment

The Cooperative shall, if purchased power cost is increased or decreased above or below the base purchased power cost of \$0.066160 per kWh sold, flow through such increases or decreases to all classes of consumers in accordance with NMPRC Rule No. 550.

Meter Readings

All meter readings and billings shall be based on actual meter readings, except due to meter failure or the inability to obtain an actual reading (e.g., inclement weather) when a reasonable estimate of the amount of energy and/or billing demand shall be made by the Cooperative. Meter readings and billings will be made as closely as practical on the same day each month on a cycle basis.

Terms of Payment

Billings made under this rate will be due and payable upon receipt and past due fifteen (15) days from the date the bill is mailed. Service will be subject to disconnect in accordance with the Cooperative's collection policy.

Renewable Energy Rider

The Cooperative shall add to its bill a Renewable Energy Rider in the amount set forth in its separate Rate Rider No. 1.

Other Charges


Other charges may be applicable subject to approval by the New Mexico Public Regulation Commission.

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