

CENTRAL NEW MEXICO ELECTRIC COOPERATIVE, INC.
ELEVENTH REVISED RATE NO. 2
CANCELLING TENTH REVISED RATE NO. 2

COMMERCIAL SERVICE
(Schedule "CS")

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AVAILABILITY:

Available to all single-phase commercial, business, professional, public buildings and industrial loads using 25 kW or more per billing period and three-phase consumers using 15 kW or more per billing period at a single service location for normal light and power.

CHARACTER OF SERVICE:

Alternating current, single or three-phase, 60 Hertz, at available secondary voltages.

NET RATE PER BILLING PERIOD: (or part thereof/service)

\$36.00 per billing period (System Charge)

-PLUS-

All kWh per billing period @ \$0.065/kWh

-PLUS-

All kW per billing period @ \$18.32/kW

X

ADVICE NOTICE NO. 64

EFFECTIVE

JAN - 2 2018

REPLACED BY NMPRC
BY Rule NO. 540



Matthew Collins, CEO

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MINIMUM CHARGES:

The minimum charges per billing period shall be the highest of the following:

- | | | |
|-----|---|---|
| (1) | \$36.00 per billing period with no allowances for kW or kWh usage. | X |
| (2) | Minimum charges established in accordance with Line Extension Policy. No power allowed for the first \$36.00. | X |
| (3) | All consumers requiring more than 25 kVA transformer capacity shall be charged an additional \$1.55 per kVA of transformer capacity in excess of 25 kVA for which power usage will be allowed at the foregoing rates. This charge shall be in addition to the system charge of \$36.00 (no kW or kWh allowance in system charge). | X |
| (4) | Minimum charges established by special contract between the consumer and the Utility. | |

Any capacity and energy allowances shall be made only during the billing period in which they occurred.

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METERING:

The Utility shall install, own and operate suitable demand and power factor-measuring devices under this schedule.

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen (15) consecutive minutes.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted to correct for average power factors lower than 90%. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the power factor is less than 90% lagging.

DEBT COST ADJUSTMENT:


Billing under this schedule may be increased or decreased by an amount in the cost of debt capital incurred pursuant to securities, the issuance of which has been approved by the New Mexico Public Regulation Commission, of the debt cost utilized to establish these rates. This is in accordance with New Mexico Public Regulation Commission Code of Rules and Regulations No. 540.

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FUEL AND PURCHASED POWER COST ADJUSTMENT:

The utility shall, if the fuel and purchased power expense is increased or decreased above or below the base purchased power cost of \$.0626398/kWh sold, flow through to the users such increases or decreases, in accordance with New Mexico Public Regulation Commission Rule No. 550 (17.9.550 NMAC).

TAX ADJUSTMENT:

Billing under this schedule may be increased by an amount equal to the sum of the taxes payable under the Gross Receipts and Compensating Tax Act and of all other taxes, fees, or charges (exclusive of Ad Valorem, State and Federal Income Taxes) payable by the Utility and levied or assessed by any governmental authority on the public utility service rendered, or on the right or privilege of rendering the service, or on any object or event incidental to the rendition of the service.

TERMS OF PAYMENT:


All bills are net and payable within 20 days from the date of bill.

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BILLING PERIOD:

The billing period shall be approximately 1/12 of a year but not necessarily a calendar month.

BUDGET BILLING:

Upon the request of the consumer and for his convenience, the Utility will provide budget billing in accordance with the rules and regulations filed by the Utility and approved by the New Mexico Public Regulation Commission.

TEMPORARY OR UNUSUAL SERVICE:


Temporary or unusual service will be covered by the Utility's Rules and Regulations. In such cases, the minimum charges, conditions of furnishing substation equipment, connection and disconnection of service and special conditions will be covered by special agreement with the customer. The customer shall pay for all expenses involved in furnishing the temporary service.

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SERVICE CHARGE:

A service charge of one and one-half percent (1 & 1/2%) per billing period or fraction thereof will be charged on all utility service bills and invoices which are delinquent per the provisions of the tariff.

CONDITIONS OF SERVICE:


- (1) The Utility's Rules and Regulations, filed with the regulatory body shall apply.
- (2) All wiring, pole lines and other electrical equipment on the load side of the metering point shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.
- (3) The consumer's installation shall conform to City, State and National Electrical Codes and Electrical Safety Codes.
- (4) The consumer shall not resell or share electric service with others.
- (5) Special conditions of service shall be covered by contract.

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